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DISTRIBUTION /		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110	
FILE	REGUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	IRAL GAS
LAND OFFICE	_		1
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator			(
Ladd Petroleum	Corporation		
Address C1.1h	Bldg., Denver, Colorado	80202	
Reason(s) for filing (Check proper b	oox)	Other (Please expl.	nin)
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	ensate	
Change in Ownership X	Casinghead Gas Cond	ensate []	
If change of ownership give name and address of previous owner	Medittoch Off Corporati	on, 924 Vaughn Bldg	.,Midland, Texas 79701
I. DESCRIPTION OF WELL AN	Well No. Fool Name, Including	. 01	of Lease No.
Humble N. Kirtland	1 Bas	in Dakota Stat	e, Federal or Fee Federal \$F 079070
Location			71
Unit Letter H ; 1	725 Feet From The North	ine and 800 Fe	et From The East
	Township 20N Range	14W , NMPM,	San Juan County
Line of Section 13	Township 30N Hange	15%	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Address (Otte address to bi	ich approved copy of this form is to be sent)
Inland Corporation Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	Address (Give address to wh	irmington. New Mexico 87401 ich approved copy of this form is to be sent)
El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O. Box 1161, Far Is gas actually connected?	mington, New Mexico
If well produces oil or liquids, give location of tanks.	H 13 30N 14W	Yes	12/10/62
graduation is commingled	with that from any other lease or poo	l, give commingling order nur	nber: None
V. COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl	011 11011		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deput
			Depth Casing Shoe
Perforations			
		ND CEMENTING RECORD	
			CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	T FOR ALLOWARIE (Test must b	e after recovery of total volume	
V. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume (of load oil and must be equal to or exceed top allo
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume	of load oil and must be equal to or exceed top allowing, gas lift, etc.)
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume (of load oil and must be equal to or exceed top allow
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure)	of load oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume (depth or be for full 24 hours) Producing Method (Flow, page 1)	of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure)	of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, processure) Casing Pressure Water-Bbis.	of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure)	of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
V. TEST DATA AND REQUES' OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	T FOR ALLOWABLE (Test must be able for this able for this able for this Date of Test Tubing Pressure Oth-Bbls. Length of Test	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be able for this able for this Tubing Pressure Oth-Bbls.	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, processure) Casing Pressure Water-Bbis.	Choke Size Gas-MCF Gravity of Condensate
V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-ir	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	TFOR ALLOWABLE (Test must be able for this be able for this able for this continue to the same of the Oil Conservations o	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-ing OIL CO	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size NSERVATION COMMISSION FR 1 0 1970
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-ing OIL COon APPROVED	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size

TITLE _

Lessent L. (Signature)

Vice President

February 5, 1970

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.