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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Atlantic Richfield Company
Address
P.O. Box 2197 Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐ Other (Please explain)
Change in Condensate only Effective 3/ 1/ 68

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **State "C" Gas Comm** Well No. **1** Pool Name, including Formation **Basin Dakota** Kind of Lease **State**
Location
Unit Letter **B**, **1190** Feet From The **North** Line and **1850** Feet From The **East**
Line of Section **16**, Township **30 N** Range **12 W**, NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Rock Island Oil & Refining Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 328 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent)
Fidelity Tower Bldg. Dallas, Texas
Unit Sec. Twp. Rge. Is gas actually connected? When
B 16 30 N 12 W Yes 12/ 15/ 63

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbbls. Water-Bbbls.
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbbls. Condensate/MMCF
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
B. J. Sartin (Signature)
Drlg. & Prod. Supv. (Title)
2/ 28/ 68 (Date)
OIL CONSERVATION COMMISSION
FEB 29 1968
APPROVED BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #8**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

