

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-22-60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company N.M. Federal "N", Well No. 4, in NE NE 1/4 1/4,  
(Company or Operator)

San Juan, Sec. 30N, T. 12W, R. 12W, NMPM., Basin-Dakota Pool

County. Date Spudded 10-8-60 Date Drilling Completed 10-22-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6016 Total Depth 6970 PBD 6895

Top Oil/Gas Pay 6706 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6706-19, 6725-36, 6756-60, 6773-85, 6850-60

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6961 Depth \_\_\_\_\_ Tubing 6696

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3323 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gal. wtr. & 80,000# sand

Casing Press. 738 Tubing Press. 325 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>8-5/8</u>	<u>362</u>	<u>325</u>
<u>1 1/2</u>	<u>6961</u>	<u>325</u>
<u>2-3/8</u>	<u>6696</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ DEC 30 1960, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Sunray Mid-Continent Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title Engineer

Send Communications regarding well to:

Name Sunray Mid-Continent Oil Company

Address 166 Petroleum Center Bldg., Farmington, N.M.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		/
ALBUQUERQUE		/
DOUGLAS		/
EL PASO		/
GRAND RAPIDS		/
TRANSFERT	OIL	/
TOTAL COPIES		