

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover
~~Recompletion~~

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 31, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Heath Gas Unit "A", Well No. 1, in Se 1/4 NE 1/4,
(Company or Operator) (Lease)
H 32, T. 30N, R. 9W, NMPM., Blanco-Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 12/4/57 Date Drilling Completed 12/26/57
Elevation 5968 (DF) Total Depth 4777 PBD 4756

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 32

Top ~~OIL~~ Gas Pay 4006 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - Two shots per foot 4625-50, 4660-84, 4702-40,

Perforations 4052-65, 4074-94, 4104-14, 4131-40, 4148-80.

Open Hole _____ Depth _____ Casing Shoe 4777 Depth _____ Tubing 4709

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ 8592 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 gallons water, 110,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Four States-Western Oil Refining Co. (by Contract Truck)

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 895' of 5" OD, 4.408" ID, 15 pound casing liner and 4709' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 12/26/57, 8592 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 2, 1957, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title _____

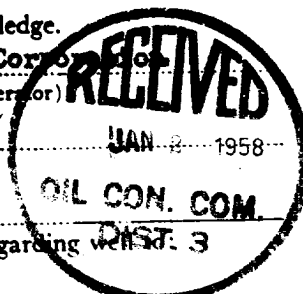
Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY:
By: D. J. SCOTT (Signature) JAN 2, 1958

Title: Field Clerk
Send Communications regarding well # 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION

1215 G. ST. N.E. WASHINGTON, D.C.

NO. 35

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