

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Corrected Copy

Form C-105
Revised 1-1-89

RECEIVED
MAY 11 1992

WELL API NO. 30 045 12057
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B10870-5, B11479, E 3792
7. Lease Name or Unit Agreement Name State Com "H"
8. Well No. 9
9. Pool name or Wildcat Blanco Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐									
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEFEIN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Recompletion									
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON									
3. Address of Operator P. O. Box 800 Denver, Colorado 80201									
4. Well Location Unit Letter <u>B</u> : <u>1040</u> Feet From The <u>North</u> Line and <u>1575</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>9W</u> NMPM San Juan County									
10. Date Spudded 5/4/67		11. Date T.D. Reached 5/7/67		12. Date Compl. (Ready to Prod.) 2/7/92		13. Elevations (DF& RKB, RT, GR, etc.) 6034' GR		14. Elev. Casinghead	
15. Total Depth 2970'		16. Plug Back T.D. 2862'		17. If Multiple Compl. How Many Zones? <u>2</u>		18. Intervals Drilled By Rotary Tools yes		Cable Tools no	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2551'-2750' Fruitland coal								20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run CBL, GR, CCL								22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		20#		124'				130sx	
3 1/2"		7.7#		2897'				150sx	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
1 1/4"		2756'		2756'					
26. Perforation record (interval, size, and number) See Attached						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL see attached			
28. PRODUCTION									
Date First Production 1/17/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI/WO/ 1st delivery	
Date of Test 2/7/92		Hours Tested 24		Choke Size 20/64		Prod'n For Test Period Oil - Bbl. 0		Gas - MCF 105	
Flow Tubing Press. 310		Casing Pressure 370		Calculated 24-Hour Rate Oil - Bbl. 0		Gas - MCF 105		Water - Bbl. 2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By	
30. List Attachments Perf and Frac info.									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									

Printed

Staff

MIRUSU, Killed well with 25 BW. TOH W/TBG, seal ass. TIH with seal ass. plug and TBG. Latch onto PKR and pulled 2000 over string weight to shear off plug. TOH W/TBG. TIH with PKR and set @ 2620'. Press. tested Plug to 1500psi. Held OK. TOH with TBG and PKR. TIH with PKR and TBG to 2162' & set PKR. RU and pumped 10 BW to est. rate, Mixed and pumped 50sxs CL G cmt. Started displacement and pumped 6 1/2 BW. AIP 1000psi. AIR 7 BPM. Release PKR and TIH tagged cmt 2407'. TOH W/TBG & PKR. Drill cmt from 2407' to 2576'. Circ hole clean.

Perf: 2714'-2720', W/8 JSPF, .32" diam., 48 shots open.

2732'-2736', W/8 JSPF, .32" diam., 32 shots open.

2738'-2750', W/8 JSPF, .32" diam., 96 shots open.

Frac down casing with 892 BBls slick water, 43800# 20/40 Brady sand. AIR 31BPM AIP 3800psi.

Perf: 2551'-2557', W/8 JSPF, .32" diam., 48 shots open.

2579'-2581', W/8 JSPF, .32" diam., 16 shots open.

2670'-2683', W/8 JSPF, .32" diam., 104 shots open.

2685'-2692', W/8 JSPF, .32" diam., 56 shots open.

Frac down casing with 325 BBls slick water, 32000# 20/40 Brady sand, AIR 39 BPM, AIP 3400psi.