

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80144

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL 1190' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

RECEIVED  
SEP 17 1981  
U. S. GEOLOGICAL SURVEY  
FAYETTEVILLE, ARK.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED  
SEP 17 1981  
OIL CON. COM.  
DCT. 3

5. LEASE  
NM-03566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gage Com

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T30N R10W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6159' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/18/81 - MIRUSU. Killed well. Install BOP. POOH w/tbg. RIH w/tbg, fullbore pkr and retrievable plug. Set @ 6800' and pulled up 60' and set pkr. Pressure tested plug. Plug leaking and tested backside and pkr leaking. Moved pkr and plug to 7000'. Reset. Tested and still leaking. POOH w/tbg, pkr and plug. RIH w/wireline retrievable bridge plug and set @ 7013'. Tested csg to 1000 psi. Ok.

8/19/81 - RIH w/tbg and retrieving head. Latch onto bridge plug. POOH w/tbg and bridge plug. RIH w/wireline and set cast iron bridge plug @ 7176'. RIH w/tbg and landed tbg @ 7106'. Removed BOP. Installed WH. Flowing well to CU. Lower Dakota perfs now T & A'd. RDMSU.

*Temporary abandonment of Lower Dakota Perfs is approved for one year.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *David L. ...* TITLE Production Analyst DATE 9/3/81

APPROVED BY *James F. Sims* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL SEP 16 1981

**APPROVED**  
*James F. Sims*  
JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions on Reverse Side