<u>District I</u> - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First

811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178

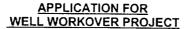
Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

1000 Rio Brazos Road

New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office



l.	Operator an	d Well						C. 35. 35. 35.	
Ор	erator name	and address	During	ton Resources Oil an ox 4289 Farmington			OGRID N	lumber 01450	38
Con	tact Party	Peggy C	ole				Phone	(505) 326-9700	
Pr	operty Name KELLY				Well Nu	mber	API Numb	er 30045201210	0
UL	Section	Township	Range	Feet From The	North/South Line	Fee	t From The	East/West Line	County
A	35	030N	010W	990	FNL	990		FEL	SAN JUAN
I.	Workover		·				· · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Dat	e Workover (	Commenced 9/8/99		Previous Prod	ucing Pool(s) (Prior t	o Worl	kover)		
Dat	e Workover (	Completed 9/15/99		BLANCO MESA	VERDE				
V.	County of Person 1. I a 2. I h 3. To	New Mexico of San Juan ggy Cole, bei m the operate ave made, or the best of m	) ss. ) ng first du or, or auth r caused to	o be made, a diligent dge, this application a	states: e of the Operator, of the search of the producti and the data used to pr	on reco	ords reasonal	oly available for this	
		AAA SWORN TO	Cae	and accurate.  e this 7 day of	Title Reg. Adminst	rator	Motary Pr	$\frac{\infty}{2}$	2-7-00 llyn
FOR OI	L CONSERV	ATION DIVIS	ION USE	ONLY:					
VI. CE	RTIFICATION	OFAPPRO	/AL:						
	This Applicat	ion is hereby lws positive p	approved roduction	and the above-reference increase. By copy he	ence well is designated ereof, the Division notif	a Wel	Workover P Secretary of	roject and the Divis the Taxation and R	ion hereby verifies evenue Departmen
	of this Appro	val and certifi	es that thi	s Well Workover Pro	ject was completed on		4/159	<u> 55</u>	
Si	gnature Dist	rict Supervis	3	57	OCD District		Date 5/3/	100	

VII. E OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT\_

	Sundry Notices and Report	s on Wells-	12: 11:	
		070 Francisco		Lease Number
1. 7	Type of Well GAS		6.	
2 1	ame of Operator		7.	Unit Agreement Name
	RESOURCES OIL & GAS COMPANY			
3 . A	ddress & Phone No. of Operator	<del></del>	8.	Well Name & Number
	PO Box 4289, Farmington, NM 87499 (505) 3	26-9700	9.	Kelly #2 API Well No. 30-045-20121
4. L	ocation of Well, Footage, Sec., T, R, M		10.	Field and Pool
9	90'FNL, 990'FEL, Sec.35, T-30-N, R-10-W, N	МФМ		Blanco Mesaverde County and State San Juan Co, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE PEDOD	OTHER	Dama
T	ype or Submission Typ	e of Action	, OIHER	DATA
	Notice of Intent Abandonmer  Recomplet:  X Subsequent Report Plugging R	ion New C	onstruct	
	Casing Rep Final Abandonment Altering C _X_ Other - Pa	pair Water Casing Conve	Shut of	: f
13.	Describe Proposed or Completed Operations	3	<u></u>	
	9-8-99 MIRU. ND WH. NU BOP. TOOH w/2-3/ w/bit. TIH w/4 ½" CIBP & pkr. 9-9-99 TIH w/bit. CO to CIBP @ 4380'. D/ TCOH. TIH w/4 ½" CIBP & pkr, 9-10-99 Set pkr @ 4790'. PT CIBP to 3900 gun. Perf Menefee @ 4456'-477 perf gun. Brk dwn Menefee per 9-11-99 Frac Menefee w/1285 bbl 30# lnr g 9-13-99 TIH w/bit, tag up @ 4775'. CO to 9-14-99 D/O CIBP @ 4820'. Push & CO to PB 9-15-99 TOOH w/bit. TIH w/159 jts 2-3/8" RD. Rig released.	Preset CIBP @ O CIBP. TOOH. T set CIBP @ 4820 psi, ok. Rls pk 5' w/20 0.30" d fs w/1500 gal 1 el, 90,000# 20/ CIBP @ 4820'. B	4380'. TIH, CO T'. SDON. r. TOOH iameter 5% HCL. 40 AZ sn	W/pkr. SDON. W/pkr. TIH w/perf holes. TOOH w/ SDON. d. Flow back well.
14. Signe		ue and correct.	or Date	9/20/99 TLW
	space for Federal or State Office use)  VED BY Title	_	1	ACCEPTED FOR RECOR
CONDI	TION OF APPROVAL, if any: U.S.C. Section 1001, makes it a crime for any person knowingly and will ates any false, fictitious or fraudulent statements or representations		ace	4.50
	OPERATOR	,	,	CARMING LOW CIELD OFFICE
1				VATION DIVISION
	"I hereby certify that the rules of the Oil Conservation Division have been compl with and that the information given above is true and complete to the best of my knowledge and belief.	oIL	,	VATION DIVISION
1	Minarcede min ocue.	Approved by:	7	J. \$

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, T	0100/01	51667A	2/28/99	1672.01
ELLY 2	5166701	51667A	3/31/99	1440 56
KELLY 2	5166701	51667A	4/30/99	1//1 0//
ELLY 2	5166701	51667A	5/21/00	1001
ELLY 2	5166701	51667A	6/30/00	1/20/17
(ELLY 2	5166701	51667A	7/31/00	1207 00.1
KELLY 2	5166701	51667A	8/31/00	1007.02
(ELLY)	5166701	E 1007 >	0/3/1/99	1511.14
(E117)	0.00701	5166/A	9/30/99	1752.47
ביייי)	0100/01	51667A	10/31/99	6137.53
/בררז /	5166701	51667A	11/30/99	5371 08
CELLY 2	5166701	51667A	12/31/99	4411 11

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10	51667A	199711	00	2492.07512
6	51667A	199712	8	2728.34188
10	51667A	199801	8	2395.99984
6	51667A	199802	8	2164.63488
10	51667A	199803	8	2082.28464
10	51667A	199804	8	2177.37956
10	51667A	199805	8	2162.67416
10	51667A	199806	8	1795.03916
6	51667A	199807	8	1235.2536
õ	51667A	199808	8	499.00324
0	51667A	199809	8	2173.45812
6	51667A	199810	8	1682 29776