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We had no records  
of this well before  
we got this re-entry.  
BLM sent a copy of  
their well file. and I  
am forwarding the reports  
to Santa Fe.

Karen

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
Chase Energy, Inc.  
3. ADDRESS OF OPERATOR  
c/o Allen Consulting 2501 E. 20th Farmington, NM  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
330' FSL, 170' FWL

RECEIVED

MAR 08 1985

BUREAU OF LAND MANAGEMENT  
SINKHOLE RESOURCE AREA

14. PERMIT NO.  
U.S.G.S.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5037' GR, 5043' FKB

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0503-742

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Slickrock Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31 T30N R16W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Return to Production

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Subsequent Well History

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well History to Date:

1. Rig moved on location 1978.
2. Drilled out surface plug and plug from 740' - 790'.
3. CO to TD.
4. Ran rods, tbg. and pump.
5. Tested well for 3 months.
6. TA. Unable to obtain permit to lay flowline across Navajo grazing lands.

Current Operator Requests Approval to:

Return well to production and test. Permit to lay flowline has been obtained and flowline is in place. Commingling order also has been obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sec. Treas

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1987

DATE

BY Smm

NMOCC

\*See Instructions on Reverse Side