

This well was previously
Rijan #1 and the
Operator was Rijan Oil Co

It is now a re-entry
of a P&A well. The
operator and well name
have both changed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-742
2. NAME OF OPERATOR Chase Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR c/o Allen Consulting 2501 E. 20th Farmington, NM		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL, 170' FWL		8. FARM OR LEASE NAME Navajo Tribal
14. PERMIT NO. U.S.G.S.		9. WELL NO. 1
15. ELEVATIONS (SHOW whether DF, RT, CA, etc.) 5037' GR, 5043' TKB		10. FIELD AND POOL, OR WILDCAT Slickrock Dakota
16. ELEVATIONS (SHOW whether DF, RT, CA, etc.) 5037' GR, 5043' TKB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31 T30N R16W
17. COUNTY OR PARISH San Juan		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Return to Production ☒

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Subsequent Well History ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well History to Date:

1. Rig moved on location 1978.
2. Drilled out surface plug and plug from 740' to 799'.
3. CO to TD.
4. Ran rods, tbg. and pump.
5. Tested well for 3 months.
6. TA. Unable to obtain permit to lay flowline across Navajo grazing lands.

Current Operator Requests Approval to:

Return well to production and test. Permit to lay flowline has been obtained and flowline is in place. Commingling order also has been obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

Sundry
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Bryan O. G.
BUDGET BUREAU NO. 1004-0137
EXPIRES AUGUST 31, 1985
14-20-0603-742

(See other instructions on reverse side)

approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
14-20-0603-742
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Navajo Tribal</i>			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PUMP JACK <input checked="" type="checkbox"/> SETTING PUMP JACK <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <i>Chase Energy, Inc.</i>			
2. NAME OF OPERATOR <i>Chase Energy, Inc.</i>		9. WELL NO. <i>No. 1 Rigan</i>			
3. ADDRESS OF OPERATOR <i>2501 East 20th Street, Farmington, N.M. 87401</i>		10. FIELD AND POOL OR WILDCAT <i>Slickrock Extension</i>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <i>330' fsl, 170' fwl</i> At top prod. interval reported below <i>none</i> At total depth <i>330' fsl, 170' fwl</i>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <i>Sec 31, T30N, R16W</i>			
14. PERMIT NO. <i>U. S. G. S.</i>		15. DATE ISSUED <i>5-30-67</i>			
15. DATE SPUNDED <i>9-12-67</i>		16. DATE T.D. REACHED <i>9-18-67</i>			
17. DATE COMPL. (Ready to prod.) <i>unknown-well was first produced 1/1/87</i>		18. ELEVATIONS (DF, RRB, RT, GR, ETC.) * <i>5037' gr.</i>			
20. TOTAL DEPTH, MD & TVD <i>790'</i>		21. PLUG BACK T.D., MD & TVD <i>790'</i>			
22. IF MULTIPLE COMPL., HOW MANY * <i>N/A</i>		23. INTERVALS DRILLED BY <i>0-790'</i>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (ONE AND TVD) * <i>785' to 790' (Dakota)</i>		25. WAS DIRECTIONAL SURVEY MADE <i>vertical survey less than 2 deg</i>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Induction Electric log to 745' Air drilled from 745' to 790'</i>		27. WAS WELL CORED <i>no</i>			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>7 5/8"</i>	<i>22#</i>	<i>30'</i>	<i>10 3/4"</i>	<i>15 sks reg cir.</i>	<i>none</i>
<i>4 1/2"</i>	<i>9.5#</i>	<i>745'</i>	<i>6 1/2"</i>	<i>95 sks class A reg</i>	<i>none</i>
<i>30 sacks reg. from 790' to inside 4 1/2". Halliburton cir. to surface. 10 sks. reg. at surface with marker.</i>					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
<i>none</i>					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<i>2 3/8"</i>	<i>745'</i>	<i>none</i>			
31. PERFORATION RECORD (Interval, size and number)					
<i>none</i>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
<i>none</i>					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION <i>1/1/86</i>		PRODUCTION METHOD <i>pumping- Cabot B-420-10D</i>		WELL STATUS (Producing or shut-in) <i>producing</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
<i>none</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>N/A</i>					
35. LIST OF ATTACHMENTS <i>Well Equipment Inventory, Sundry Notice, C-115 for 1/1/86</i>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>David Dempsey</i>		TITLE <i>President</i>		DATE <i>10/24/87</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
OCT 1 1987
CHASE ENERGY, INC. 570000 11:00
2501 E. 20th
FARMINGTON, NEW MEXICO 87401-1449

STATE DIRECTOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1449
SANTA FE, NEW MEXICO, 87405-1449

Dear Sirs,

Chase Energy, Inc. received a notice from Ron Fellows, Area Manager, Farmington, New Mexico, informing the company that fines of \$50.00 per day from August 31, 1987, and \$500.00 per day starting from October 11, 1987, retroactive to August 31, 1987, for failing to comply with a written order dated May 27, 1987, with reference to an assessment letter dated July 20, 1987, are being imposed.

On Friday, October 23, 1987, on behalf of Chase I was handed the letter from Ron Fellows and showed a receipt notation of 10/14/87. I went immediately to the BLM office on 30th Street in Farmington and requested a copy of the letter of May 27, 1987, and the July 20, 1987, letter since neither were in the Chase files. I was given a copy of the July 20th letter but the May 27, 1987, letter was not in the BLM file.

I note the letter of July 20, 1987, requests a completion report for the re-entry of the well involved and a request for off lease storage/measurement of the production of this well.

Chase Energy purchased this lease from Overland Oil and Gas on January 1, 1985, and at that time Navajo Tribal No.1 (the subject of these letters) was Temporarily Abandoned with the rods, tubing and pump in the hole. (See Form 3160-5, Sundry Notices and Reports on Wells enclosed herewith). On March 7, 1985, James R. Allen, on behalf of Chase contacted the local BLM office and requested information on what would be required if Chase wanted to set a pump-jack on this hole, lay a flow line and see if there was a possibility of getting stripper production. He was told to file a Sundry Notice which he did. Presumably this was approved on 5/19/87 since the returned copy bears the initials "OSB" in the approval space and the date.

It appears from the records which Chase received at the time of purchase that this well had been sitting with rods tubing and pump for some time. It also appears that a pump-jack was placed on the well in January, 1987, and produced 14 bbls. of oil and 28 bbls. of water. (See Form C-115, revised attached). This report shows production from 1/1/87 to 1/31/87. The Sundry Notice was filed on 3/7/87.

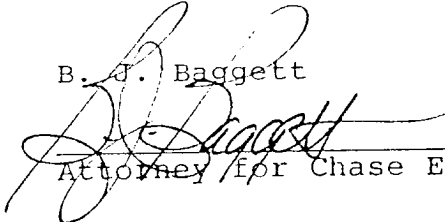
The re-entry of this well was made in 1978, by (we presume) Rijan Oil Company, of Albuquerque, a company no longer in existence. We have no records other than the Sundry Notice referred to above. Chase has no information on the re-entry and cannot find any. Chase did not re-enter, merely placed a pump-jack on the hole as it existed and has tried with limited success to make a stripper production well out of it.

When I inquired at the BLM office on Friday, October 23, 1987, I requested specific information on what report Chase was being asked to fill out. I was given Form 3160-4 and told this was what was needed. I have filled out a new Form 3160-4 which contains the information I copied from the Form 3160-4 presently on file with BLM since 1978 adding the estimated footage of tubing and rods and giving the make and model of the pump-jack. I have also filled in the Date of First Production which was taken from the reports filed with BLM, being 3160-6. This report was timely filed according to our records.

Pursuant to 43 CFR 3165.3, Chase respectfully requests an administrative review of the civil penalties sought to be imposed for what the July 20th, 1987, letter describes as a "minor" violation. I am hopeful that the re-filing of Form 3160-4 meets the requirements of the request for a "completion report for re-entry". The BLM representative I met with and who reviewed the BLM file with me thought this was what needed to be done although he would not say with any degree of positiveness that it was in fact what was wanted.

We appreciate your consideration of this matter.

B. J. Baggett


Attorney for Chase Energy

14-20-0603-742 (WC)
3163.1 (016)

Caller Service 4104
Farmington, New Mexico 87499

CERTIFIED—RETURN RECEIPT REQUESTED
P-488-632-687

Chase Energy Inc.
c/o Allen Consulting
2501 E. 20th
Farmington, NM 87401

JUL 20 1987

Gentlemen:

Reference is made to your well No. 1 Navajo Tribal, SW/4SW/4 sec. 31, T. 30 N., R. 16 W., San Juan County, New Mexico, lease 14-20-0603-742 and our letter of May 27, 1987, requesting a Completion Report for the re-entry and a request for off lease storage/measurement of the production for this well.

Pursuant to 43 CFR 3163.1(2) an assessment of \$250 is imposed for failure to comply with a written order. You will be billed for the amount of \$250 by our Albuquerque District Office, and payment should be sent to that office. Any questions or inquiries concerning the assessment should be directed to this office, (Farmington) (505) 325-4572.

You are hereby given an additional 30 calendar days from receipt of this letter, or seven calendar days from the date it is mailed whichever is earlier, to come into full compliance with the written order of May 27, 1987. If you fail to come into full compliance within the 30 day period, you will be liable for civil penalties for this minor violation under the Federal Oil and Gas Royalty Management Act of 1982, (FOGRMA).

Under provisions of 43 CFR 3165.3, you may request an administrative review of the assessment described above. Such request, including all supporting documents, must be filed in writing within 20 business days of the receipt of this notice and must be filed with the State Director, BLM, P. O. Box 1449, Santa Fe, New Mexico 87504-1449. Such a request shall not result in a suspension of the instruction or order unless the reviewing official so determines.

Procedures governing appeals from decisions or orders contained in 43 CFR 3165.4

Sincerely,

/s/ J. Stan McKee

FOR Ron Fellows
Area Manager

cc:

C.S.T. Enterprises, Inc., P.O. Box 1200, Farmington, NM 87499
ADO (015) (2) Well file 3163.1 Suspense (Mason)
016:SMason:csn 7/20/87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Chase Energy, Inc.
3. ADDRESS OF OPERATOR
c/o Allen Consulting 2501 E. 20th Farmington, NM
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
330' FSL, 170' FWL

MAR 08 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.
U.S.G.S.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
5037' GR, 5043' HKB

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-742

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Slickrock Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31 T30N R16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Return to Production

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Subsequent Well History

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well History to Date:

1. Rig moved on location 1978.
2. Drilled out surface plug and plug from 740' - 790'.
3. CO to TD.
4. Ran rods, tbgs. and pump.
5. Tested well for 3 months.
6. TA. Unable to obtain permit to lay flowline across Navajo grazing lands.

Current Operator Requests Approval to:

Return well to production and test. Permit to lay flowline has
been obtained and flowline is in place. Commingling order also
has been obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 18 1987

FARMINGTON RESOURCE AREA

BY

Shm

FARMINGTON COPY

*See Instructions on Reverse Side

WELL EQUIPMENT INVENTORY

872 BOX 800
TULSA OK 74101

STATE

NEW MEXICO

COUNTY

SAN JUAN

LEASE

NAVAJO TRIBAL

WELL
NO.

1

☒ OIL
WELL

☐ GAS
WELL

☐ WATER
WELL

☐ SALT WATER
WELL

EQUIPMENT	SIZE	NO. FT. IN WELL	REMARKS	
SURFACE PIPE	7 5/8	30		
OIL STRING CASING	4 1/2	745		
TUBING	2 3/8	NA		
RODS	5/8	NA		
	MAKE	SIZE	REMARKS	
CASING HEAD	J AND L	6		
TUBING HEAD	2 1/4 X 1 1/4 STUFF BOX	2 7/8		
	MAKE	MODEL OR TYPE	SERIAL NUMBER	HORSEPOWER
PUMPING UNIT	CABOT	B-420-10D	B4356-20	
GAS ENGINE				
ELECTRIC MOTOR	BALDOR	L8609 TM	F-185	3
CONVERTER OR CONTROL				
TIME CLOCK				
	HEIGHT	BASE WIDTH	SIZE OF SIDE PIPE	
MAST				
	HEIGHT	MAKE	TYPE	BASE
DERRICK				

OTHER EQUIPMENT ON THE WELL:

INSTRUCTIONS

1. Put only equipment on the well on this sheet.
2. Give approximate footage if exact footage not known.
3. Call office if you have any questions.

DATE

HOUR

A.M.

P.M.

SIGN YOUR NAME HERE

[Signature]