

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

31 AUG 21 AM 7:49

FORM APPROVED  
Budget: Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chase Energy DBA Action Oil

3. Address and Telephone No.

3301 East Main Farmington, NM 87402 (505)327-0311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5037 GR  
330' FSL, 17-' FWL  
Sec. 31, T30N R16W

5. Lease Designation and Serial No.

14-20-0603-742

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No.

~~14-20-0603-742~~ Navajo Tribal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Slickrock Extension

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Called BLM, Farmington Area Office as requested on 07/15/91 to advise of intention to plug on 07/16/91 at 9:00 AM. BLM Representative was present on 07/16/91 at 9:00 AM. Plugging operation commenced, pulled rods & tubing out of hole 2 7/8" tubing 24 joints of ID tubing in hole to TD 790". Plug #1, 790' to 380' cemented (40 sks 15.3#), Plug #2, 380' to 0' cemented (42 sks 15.4#), Plug #3 "0" cemented (six 6 sks. 15.3#). Completed plugging out at 6:39 PM.

RECEIVED

SEP 12 1991

OIL CON. DIV.

DIST. 3

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed

Title

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

8/16/91

Date

SEP 03 1991

AREA MANAGER

FARMINGTON RESOURCE AREA