

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-079511A

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FSL 1520' FEL Sec. 29 T 30N R 8W Unit O

8. Well Name and No.

Florance 101

9. API Well No.

3004520145

10. Field and Pool, or Exploratory Area

Blanco Fruitland Sand

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU - 5/17/95. Set retainer at 2350 ft. Isolated hole in casing from 650-600 ft. Test casing to 200 psi. Squeeze 2580-2822' with 19 sx Class B 65/35 poz cement, 14.0 ppg, 1.250 cuft/sx yield. Average rate .5 bpm. Plugback 2822-2353 ft with 19 sx of 65/35 poz with 2% gel at 800 psi at .5 bpm. Plugback 2350-2100 ft with 10 sx of 65/35 poz with 2% gel at 600 psi at .5 bpm. Perforate 1949-1950 with 2 JSPF. 2 total shots fired, diameter .320", gun size 2", 6.5 gms. Set retainer at 1880 ft. Squeeze 1949-1377' with 83 sx Class B 65/35 poz cement, 14.0 ppg, 1.250 cuft/sx yield. Average rate 1.0 bpm. Plugback 1949-1883 ft with 3 sx of 65/35 poz with 2% gel at 700 psi at 1 bpm. Plugback 1880-1613 ft with 11 sx of 65/35 poz with 2% gel at 700 psi at 1 bpm. Cement 0-650 ft with 217 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield, avg rate 1.0 bpm. Used the casing leak from 650-600' as the perforation to squeeze through. Plugback 650-13 ft with 27 sx of 65/35 poz with 2% gel at 1000 psi at 1 bpm. Topped off casing and surface pipe with Class B cement. Cut off wellhead, install P&A marker. RDMOSU 5/18/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

05-30-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.