

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

TO: Chase Energy, Inc.
FROM: Allen Consulting, Inc.
SUBJECT: Lease

Chase Energy, Inc.
c/o Allen Consulting, Inc., 2501 East 28th Street, Farmington NM 87401
Attention: Mr. Allen
Reference is made to your letter of 1/14/86 regarding the above subject.

If change of ownership since name
of all lessors of previous owner

NAME SECTION CORNER AND
Locality 15 Slickrock Dakota 14-30-603-2027
Section 15 14-30-603-2027
Unit Letter P : 350 East From The South Line and 1080 East From The East Line
Line of Section 36 30N 17W San Juan

DESIGNATION OF TRANSMITTER OF OIL AND NATURAL GAS
The Mancos Corporation PO Drawer 1320, Farmington NM 87499

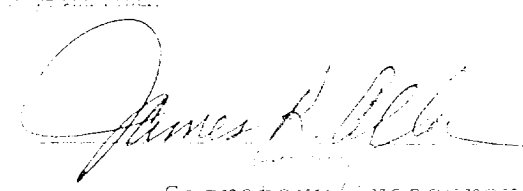
If well produces oil or heavier,
give amount of tanks. P 16 13N 17W

If this production is commingled with that from adjacent areas report, give commingled well number

Complete Parts I and II on reverse side if necessary

VI. CERTIFICATE OF COMPLETION

I hereby certify that the rules and regulations of the BLM have been followed in the preparation of this application and that the information furnished is true and correct to the best of my knowledge and belief.


James H. Allen
Secretary/Treasurer

9-3-85

APPROVED: Frank J. Gwyer JAN 10 1986
SUPERVISOR

THIS APPLICATION IS FILED IN THE BLM RECORDS AND WILL BE MAINTAINED IN THE BLM RECORDS FOR THE PURPOSE OF THE BLM RECORDS. THE BLM RECORDS WILL BE MAINTAINED FOR THE PURPOSE OF THE BLM RECORDS. THE BLM RECORDS WILL BE MAINTAINED FOR THE PURPOSE OF THE BLM RECORDS.

CLERK
JAN 10 1986

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Re-worked	Drill	Plug Back	Some Re-work	Drill
Date Spudded	Date Complet. Ready to Prod.			Total Depth		BHTM			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Restrictions						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Sline, pump, and lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Xhnt-In)	Casing Pressure (Pbnt-In)	Choke Size