

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-105
Revised 10-1-78

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DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Recompletion
3. Name of Operator
Amoco Production Company
4. Address of Operator
2325 East 30th Street; Farmington, NM 87401
4. Location of well

7. Unit Agreement Name
8. Farm or Lease Name
Likins Gas Com A
9. well No.
4
10. Field and Pool, or wildcat
Blanco Fruitland

UNIT LETTER L LOCATED 1820 FEET FROM THE South LINE AND 1095 FEET FROM

THE West LINE OF SEC. 34 TWP. 30N RGE. 9W NEPM

11. County
San Juan

13. Date Spudded 12-12-67 16. Date T.D. Reached 12-23-67 17. Date Compl. (Ready to Prod.) 08/04/87 18. Elevations (DF, RAE, RT, GR, etc.) 5725 GR 19. Elev. Casinghead

20. Total Depth 2494' 21. Plug Back T.D. 2390' 22. If Multiple Completions, How Many 1 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing interval(s), at this completion - Top, Bottom, Name
2214' - 2365' - Fruitland 25. was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Density Log, Ind-Elect Log 27. was well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# CSA	225'	12-1/4"	200 sacks	
4-1/2"	10.5# CSA	2494'	7-7/8"	600 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2358'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2332' - 2365', 4 jspf, .43" dia., 132 holes		2332' - 2365'	111,000 gal. 30# xlink gel
2214' - 2226', 4 jspf, .40" dia., 48 holes			190,000# 12-20 mesh sand
2256' - 2282', .40" dia., 104 holes			12,000# resin control tail sand
		2214' - 2282'	111,000 gel 30# xlink gel

33. PRODUCTION 200,000# 12/20 mesh sand; 12,000# resin coated

Date First Production 05/22/87 Production Method Flowing Well Status Producing tail i
Date of Test 09/02/87 Hours Tested 24 Choke Size 467 Oil - Bbl. 467 Gas - MCF 467 water - Bbl. 467 Gas - Oil Ratio
Flow Testing Press. 80 Casing Pressure 130 Calculated 24-Hour Rate 467 Oil - Bbl. 467 Gas - MCF 467 water - Bbl. 467 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Delbert Johnson

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

BDS Shaw

Adm. Supervisor

09-10-87

