STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

(Signeswe) Secretary/Treasurer (Tule)

PO. 00 10010 NITTINGO .				
DISTRIBUTION				
FILE				
U.S.G.A.				
LAND OFFICE				
TRAMPORTER	OIL			
	- 45			
OPERATOR				
-				

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104						
Revised 10-01-78						
Format 06-01-83						
Page 1						

		RECU	IEST FOR	RALLOW	ARIF						
OPERATOR				ND	~DLL					و مدالت الماللية	
PROBATION OFFICE	AUTHORIZ	ATION TO			TAN DNAT.	IDAL 64	_		(C) 311		
<u>l. </u>		311101110	i i (AG)	OK! OIL	- AND NATE	JKAL GA	٠		<u> </u>		
Operated											
Chase Energy, Inc.	•		•	• 1		· · · · · · · · · · · ·		والجارة وهماني والاراكيس			
Address									 -		
c/o Allen Consultants, Inc	. 2501 Ea	st 20th	Street	, Farm	ington, N	м 8740	1				
Rosson(s) for liling (Check proper box)					Other (Pleas	e expinin/					
New Yell	Change in T	una porter o	f:				. •				
Recompletion	X on	•	□ □	у Сав				-			
X Change in Ownership	Casing)	head Cas	\Box	andena era				••			
If change of ownership give name and address of previous owner. Over	land Oil	 and Gas	Inc.	1601 Yu	cca Aveni	ue, Far	mingto	n, NM 87	401		
II. DESCRIPTION OF WELL AND L	EASE								:	•	
Lease Have	Well No. P	pol Name, In	cluding F	ormation .		Kind of	Lease Na	vajo		Legas No.	
King Kong	1-X S	alt Cree	ek Dako	nta .	•	State, F	ederal or F	→ 14-20-	-0603		
Location		<u>are ore</u>	on Danc	, ca		!		14 20	0003	039	
Unit Letter L : 1800	_Feet From	The South	lun_	• and 182	· 2 ·	F++tF	rom The _	West			
Line of Section 4 Townshi	30 N	P	17	'W	, NUPL	, San	Juan	· <u>-</u>		County	
III. DESIGNATION OF TRANSPOR	TER OF OI	L AND N.	ATURAL	GAS	· .	• •	•				
Sary Energy Corporation					Address (Give address to which approved copy of this form is to be sent) 115 Inverness Drive East, Englewood, CD 80112-5116						
Name of Authorized Transporter of Casingh	one Cos □	of Dry Ga	• 🗆		Cive address						
	_		-	i i			-,,	, , , ,.		or same	
'Un	It Sec.	17	16	<u> </u>			· · · ·				
If well produces all or liquids, give location of tanks.	_ •	30N	17W	18 908 95	tually connect	1967	1 When		· de la companie de l		
If this production is commingled with th	at from any	other lease	or pool.	Five com	nincline and	r number					
NOTE: Complete Parts IV and V on				give court		n number			-		
VI. CERTIFICATE OF COMPILANCE	E	*	•	-	OIL C	ONSER	NOITAV	DIVISIO		nar	
I hereby certify that the rules and regulations of been complied with and that the information given my knowledge and belief.	f the Oil Cons ren is true and	servation Divi complete to t	sion have he best of	APPR	OVED		Fran	FEB		985	
				TITLE				UPERVISOR I	DISTRIC	# ?	
(Blb.				T	ds form is t	o be (Ued	in comp	llance with	RULE	1104.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections L II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells. completed wells.

FEB 11 10.5

OIL CON. DAY. DIST. 3

Designate Type of Complet	ion – (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Book	Same Resty.	DIL Res		
Date Spudded	Det • Comm	L Recty to F	trad.	Total Dept		<u> </u>		<u> </u>	<u> </u>		
·				, blut Dept	•		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation Top Oil/Gas Pay Tuhing Depth Depth Casing Shoe				Tuhing Depth					
Periceutions	<u> </u>					ng Shoe					
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				 							
				 	<u> </u>	 	-		<u> </u>		
					•				·		
V. TEST DATA AND REQUEST OIL WELL			Test must be a able for this d	efeer recovery epsk or be for	of socal volum full 24 hours)	of load oll	and must be o	qual to or exc	eed top a		
Dete First New Oil Run To Tanks	Date of Te	et .		Producing Method (Flow, pump, gas lift, ste.)				•	1 4 2		
u-ngth of Test	Tubing Pre	450/9		Casing Pre	eswe.		Choke Size				
Actual Prod. During Tool	CII-Bhis.			· Woter - Bhis	•		Gas-MCF				
GAS WELL	<u></u>			1					<u> </u>		
Actual Prod. Test-MCF/D	Length of	Length of Test		Bbis, Condensors/LOACF			Cravity of Condensate-				
		•					Courting at C	-concessed 6-			
Testing Method (punc, back pr.)	Tuking Pre	eours (Ebut-	-i=)	Casing Pre-	saure (Shato-	in)	Choke Size				
	1						1		- 8-		

IV. COMPLETION DATA