

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004520381
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name JACQUES COM A
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Well No. 1
3. Address of Operator P.O. BOX 800, DENVER CO 80201	9. Pool name or Wildcat BLANCO PICTURED CLIFFS
4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 25 Township 30N Range 9W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(PLEASE SEE ATTACHED REPORT)

RECEIVED
APR 7 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E.R. Nicholson TITLE Asst. Adm. Analyst DATE 3-19-93
TYPE OR PRINT NAME E.R. NICHOLSON TELEPHONE NO. (303) 830-5014

(This space for State Use)

APPROVED BY Diana Dainhurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 6/29/93

CONDITIONS OF APPROVAL, IF ANY:

Notified Diana Fairhurst w/NMOCD and Steve Mason w/BLM of commencement of P&A.
MIRUSU on 2/26/93. Blow down tubing to pit. Pump 10 bbl. KCL water down tubing. Pull packing and slips on Huber 3.5 inch type S Tubing Head and strip on companion flange and 6x3M double gate BOP. Release Baker C1 invertable packer at 2270. TOH with Tbg and Packer. Trouble pulling paker through Huber Wellhead. Pkr was damaged and would not come up hole. Work Pkr back down hole to 185 ft. At 185 ft. Pkr is moving down hole but will not come up. TOH w/Tbg seating nipple and shear collar. Remove BOP and remove Huber type S Tbg Head and screw on companion Flange. NU BOP. P/U and TIH w/HOMCO 2.75 super mill, bumper jars and 6 ea. 2.25 in drill collars and 1.25 eu Tbg and tag pkr at 185 ft and push pkr to 2400 ft. w/no trouble. Pkr on top of sand at 2400 ft. TOH and lay down BHA. TIH and set HOWCO EX CMT retainer at 2278. CMT squeeze through Cmt retainer at 2278 w/40 sacks Class B Neat and 2% CACL and place in a 2 BBL plug 10 sacks on top of retainer in a balance plug designed to fill f/2278 back to 2060. TOH w/stinger and LD. Rig down HOWCO. (Notified Diana Fairhurst w/NMOCD of CMT work and was told to proceed w/the 50 sack plug on Pictured Cliffs FM. on 3/2/93). R/U Blue Jet and log w/small CBL tool and tag CMT at 1980. RCBL w/250 and 300 psi on casing and found good cmt from surface to 430 ft as a result of braiding head cmt job in 1966. Also found good bond f/1100 ft. to 1980 f/primary Cmt job. Very little & erratic bond from 430 to 1100 ft. Drove CBL to NMOCD and discussed a plan to P x A according to Log w/Diana Fairhurst and agreed to locate and determine if there is more than one hole in casing causing water flow and slight gas at surface in flow - 3/3/93. TIH w/Baker C1 Invertable Prod PKR and set at 1111. Test down tubing and check casing f/1111 to plug top at 1980 and pressure up to 1000 psi w/no leak off. Isolate casing leaks up hole by pressure testing only to 500 psi and determined that casing was bad and rotten 806 t/989 and casing would test to 500 psi f/surface to 806 ft. TOH w/C1 PKR. On 3/4/93 made plan w/NMOCD to P x A w/CMT in a plug f/1980 t/900 by spot and then a top job of 250 sack of CMT and displacement to 700 ft. and run CBL looking for any CMT outside of casing above 700 ft. Upon notifying NMOCD, there was a question as to the validity of Blue Jets log and so it was decided to rerun CBL w/Schlumberger. R/U Schlumberger CBL-VDL and run to 1980 and pull repeat section. CBL reads CMT top at 1100 and good bond at 1000, 925, 820, 605, 430 to 55 ft. R/D Schlumberger. NMOCD Rep Diana Fairhurst witnessed logging and agreed w/plan to fill well bore w/cmt from 1980 to surface and erect dry hole marker - 3/5/93. TIH open ended to 1987 and tag cmt plug. Lay down one jt. and set Tbg at 1962. Spot 43 sacks of Class B and 2% CaCl CMT from 1962 up to 1000 ft and balance plug. Lay down Tbg to 980 ft. and prep to Cmt. Mix and pump 62 sacks of Class B and 2% CaCl and circ cmt to surface from 980 ft. Well took 2.5 BBL more of cmt as this volume went into FM at holes from 806 to 989 and circ 1 bbl of cmt to surface pit. Lay down tbg and clean out BOP. Once out of hole, fill from top in empty casing w/12 sacks of cmt and top out. Pump into bradenhead w/cmt and place 4 sacks in when pressure started increasing. Cut off independant well head and cut 3.5 inch casing below the 8.625 inch top and weld base plate over 3.5 to the surface and then erect the P x A marker. No NMOCD Rep on location. Plugged well in agreement w/Diana Farhurst and Frank Chavez of NMOCD. Ms. Fairhurst called after all cmt was pumped to inquire on the result of this last days job on 3/6/93..

If you have any questions please call E. R. Nicholson at 303-830-5014