UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

٠.,	<i>30</i> -	045	20386	
5.	LEASE	DESIGNATION	AND SERIAL NO.	_
		• -	* . · ·	

GEOLOGICAL	SURVEY
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	GEOLO	GICAL SURV	/EY			SF 078129-A		
APPLICATION	V FOR PERMIT 1	O DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK				- !				
	LL 🔯	DEEPEN		PLUG BA	.ck 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	as fiii		. 81	NGLE G. MULTI	Pr.W. C			
WELL W	ELL XX OTHER		Z	ONE XX ZONE		8. FARM OR LEASE NAME		
					:	Florance 9. WELL NO.		
Tenneco Oi	1 Company							
-	7.4	n1 1 - n -		0.1 1 000	.00	107 10. FIELD AND POOL, OR WILDCAT		
SUITE IZUU	Lincoln Tower eport location clearly and	bidg., Den	iver,	Colorado 802	.03	. "		
At surface	eport rocarion cicari, and	in decordance in	, .	, are requirements. ,	•	Blanco Pictured Cliffs 11. SEC., T., B., M., OR BLK.		
	5' FNL & 890' F	WL				AND SURVEY OR AREA		
At proposed prod. zon	e					0 2 4 0 0 1 1		
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR PO	ST OFFIC		————	12. COUNTY OR PARISH 13. STATE		
				-		San Juan New Mexic		
15. DISTANCE FROM PROPO	OSED*		1 16. NO	O. OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.				TO T	HIS WELL 160		
(Also to nearest drig			10 00	480	- 20 POTA	<u>_</u>		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED,		l	200'	LO. ROLL	20. ROTARY OR CABLE TOOLS ROTARY		
21. BLEVATIONS (Show whe					<u> </u>	22. APPROX. DATE WORK WILL START*		
		6314	CD		2			
23.						Upon Approval		
	P	ROPOSED CASI	ING ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	_	QUANTITY OF CEMENT		
12½"	8-5/8"	24#		150	_	sacks		
7-7/8"	3-1/2"	7.7#		3200	Suff	to circulate		
•		ł						
	•	•		÷	* .			
41	•• ••• •	001 71 .						
Above we	11 will be a 32	OO' Pictur	ed CI	irrs test. If	produc	ction is		
	d 3-1/2" casing							
and trea	ted as necessar	y to estab	ıısn	commercial pro	auction	1.		
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	•		-1 1	DEC 24 1968 L CON. COM.				
			('	2 4 1308	1 -			
			\ 01	L CON CON	/ 3			
	••			DIST 12 W		ductive zone and proposed new productive		
N ABOVE SPACE DESCRIBE one. If proposal is to	c proposed program: If partial drill or deepen directions	proposal is to dec illy, give pertine	epen or¶ nt data o	on subsurface locations a	present prod ind measure	d and true vertical depths. Give blowout		
reventer program, if an								
74.	1							
BIGNED Ta	ry M. Kigo	T	ITLE Di	strict Office	Supervi	sor DATE 12-16-68		
	7		·					
(This space for Fede	ral or State office use)							
PERMIT NO.				APPROVAL DATE				
6,								
APPROVED BY	1	т	ITLE			DATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

·	All distance	s must be from the outer boundaries	of the Section
Operator Transmittation		Leas e	. Weli No
TEMME CO		FICRAN	-
Unit Let er Seri		Range Worth 9 Test	County
Nitual Foutage Location	of We:	y est	San Juan
1525 fee	er from tr= Morth	ine and 115 fee	et from the Pest line
rand Leve Ele.	Fruducing Formation	Poor 200	Dedicated Avereage.
14' ungraded	Pictured Cliffs	Blanco Picture	
Outline the ocer	age delicated to the subject	well by colored pencil or hachu	ire marks on the plat below
2 If more than or interest and royalty	e lease is redicated to the),	well, outline each and identif	y the ownership thereof both as to working
3. If more than on by communitization	e lease of afferent awnersh , ur traction, force-pooling	nip is dedicated to the well, have etc?	ve the interests of all awners been consolirated
± 'Yes ± ∙ ∆	o (f answer is "yes."	type of consclidation	
If answer is "no," li necessary	st the owners and tract des	criptions which have actually o	consolidated (Use reverse side of this form if
No allcwab⊫ will be	assance to the well until a	II interests have been consolida	ited (by communitization) ur tization forced-
cooling, or otherwise	er or until a non standard u	nit, eliminating such interests	tas been approved by the Commission
	-		CERTIFICATION
1525,		OIL CON. DIST.	heroby certify that the information contains heroin is true and complete to the best of m COM. knowledge and belief. Jany M. Riggs Position
2900			District Office Supervisor Company
			Tenneco Oil Company
	 	-+-+	Dore D ecember 16, 196 8
1	700		
	- + - + - + - + - + - + - + - + - + - +	NEW NEW N. COBERT	I hereby certify that the well location shown o this plat was plotted from field notes of actue surveys made by me or under my supervision, an that the same is true and correct to the best of m knowledge and belief.
		GISTER	15 Movember 1968
ļ - +	- + - +	ONAL NO 1	Date Surveyor
1		-	Registered Professional Engineer
,			and/or Land Surveyor
	<u> </u>		Robert H. Frnst
			N. Mex. PR &LS 2463
			Certificate No

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Tenneco Oil Company Florance 107 Unit Letter Section Township County **30N** <u>San Juan</u> Actual Footage Location of Well: feet from the North feet from the West Ground Level Elev. Producing Formation Dedicated Acreage: 6312 GR Fruitland <u>Undesignated Fruitland</u> 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest onsolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolicated. (Use reversible form if necessary.) e side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 890'-Position Production Clerk Tenneco Oil Company May 15, 1969 8 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

330

660

190

1320 1650

1980 2310

2640

2000

1500

1000

500