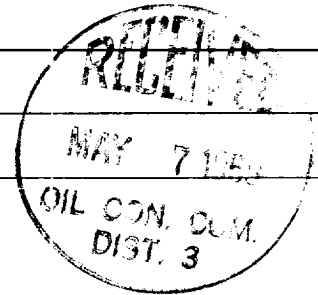


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	GAS
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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
PAN AMERICAN PETROLEUM CORPORATION
 Address: **501 Airport Drive, Farmington, New Mexico 87401**
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: **EFF. 2-1-71, Pan American Petro. Corp. has changed its name to AMOCO PROD. CO.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. C. Kelly	Well No. 6	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal SF	Lease No. 081239
Location Unit Letter B ; 1015 Feet From The North Line and 1450 Feet From The East Line of Section 11 Township 30 North Range 12 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-27-69	Date Compl. Ready to Prod. 2-7-69	Total Depth 6175'	P.B.T.D. 4955'					
Elevations (DF, RKB, RT, GR, etc.) GR 5912', RDB 5924'	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4608'	Tubing Depth 4710'					
Perforations 4608-36', 4653-83' x 1 SPF, 4775-99' x 2 SPF						Depth Casing Shoe 6168'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8" - 24#	373'	300					
7-7/8"	4-1/2" - 10.5#	6168'	1620					
	2-3/8" - 4.7#	4710'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 438 (NOT 475)	Length of Test 72 Hr.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 992 psig	Casing Pressure (Shut-in) 1060 psig	Choke Size Orifice Meter

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
S. W. Arnold
(Signature)
Area Engineer
(Title)
May 6, 1969
(Date)

OIL CONSERVATION COMMISSION
MAY 7 1969
APPROVED _____
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.