SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES

:30 - 6 11 - 2 c 4 63

	idget	Bureau		42-R	1425.
_	04	15	_	11	~

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						ar 078129		
APPLICATION	I FOR PERMIT	TO DRILL, DE	EPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK		DEEPEN [UG BAC	[-	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GA WELL WI	S OTHER		SINGLE ZONE	MULTIPI ZONE	.E	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					1_	9. WELL NO.		
3. ADDRESS OF OPERATOR	tural Gas Compa			TIL		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	praington, lieureport location clearly and 720'N, 1680'W	in accordance with a	in state replica	JEN C	/0	Planco Pictured Cliffs 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zon	•		1	1 4 196	<i>F</i>	Sec. 17, T-30-N, R-9-W		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST O		CON. CO		12. COUNTY OR PARISH 13. STATE Sen Juan Fow Moxico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.		6. NO. OF ACRES		то тн	F ACRES ASSIGNED LIS WELL 160.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9. PROPOSED DEPT	3105' Rotary				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
6331' GL								
23.		PROPOSED CASING	AND CEMENTI	NG PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SETTING	DEPTH		QUANTITY OF CEMENT		
12.1/4"	ಕ 5/೬"	2h#	22	O1	190 S	ks. to circulate		
6 3/4"	21/8	6.4	<u></u>	3185'		top of the Kirtland formation		
	1	1	•					

Selectively perforate and sand water fracture the Pictured Cliffs formation

The BW/4 of Lection 17 is dedicated to this well.

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	Original signed by Carl E. Matthews	TITLE _	retroleum Engineer	DATE	4-11-69
(This space	e for Federal or State office use)				
PERMIT NO.			APPROVAL DATE		
APPROVED B	OF APPROVAL, IF ANY:	TITLE _		DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superson for a larger attention of the larger

1760

All distances must be from the cuter boundaries of the Section 1 - 1 1 EL PASO NATURAL GAS COMPANY PIERCE (SF-078129) F 30-N SAN JUAN 1680 WEST NORTH 1728 6331 PICTURED CLIFFS BLANCO PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereog interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling etc? APR 1 4 1969 If answer is "ves!" type of consolidation _____ OIL CON. COM DIST. 3 If answer is "no," list the owners and tract descriptions which have actually been consolidated No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the SF-078129 best of my knowledge and belief. Original signed by Carl E. Matthews Petroleum Engineer El Paso Satural Cas Como 1680 April 11, 1969 SECTION 17 I hereby certify that the we'll location shown on this plat was platted from tield knew a dae and before JANUARY 2, 1969