

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
NOV - 3 1999
OIL CONSERVATION DIVISION

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Cole					Phone (505) 326-9700			
Property Name QUIGLEY				Well Number 2	API Number 300452048000			
UL K	Section 06	Township 030N	Range 009W	Feet From The 2050	North/South Line FSL	Feet From The 1150	East/West Line FWL	County SAN JUAN

II. Workover

Date Workover Commenced 4/29/99	Previous Producing Pool(s) (Prior to Workover) BLANCO PICTURED CLIFFS
Date Workover Completed 5/12/99	

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 10-22-99
SUBSCRIBED AND SWORN TO before me this 26 day of Oct 1999
My Commission expires: 6/11/03 Mae Benallyson
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/12/99

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/21/99</u>
---	--------------------------	-------------------------

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

99 MAY 20 PM 12:31

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-081134
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2050' FSL, 1150' FWL, Sec. 6, T-30-N, R-9-W, NMPM

8. Well Name & Number
Quigley #2
9. API Well No.
30-045-20480
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Restimulate

13. Describe Proposed or Completed Operations

4-29-99 MIRU. ND WH. NU BOP. TIH, tag up @ 3275'. TOOH w/1 1/4" tbgr.
TIH w/RBP, set @ 3184'. PT csg to 1000 psi, OK. SDON.
4-30-99 ND BOP. NU test valve. PT 2 7/8" csg to 3500 psi, OK. NU BOP.
ND valve. Rls RBP & TOOH. ND BOP. NU frac valve. RD.
Rig released.
5-7-99 RU. PT lines to 4500 psi, OK. Frac PC w/532 bbl 30# linear gel,
175,000# 20/40 Brady snd, 627,000 SCF N2. Flow back well.
5-8&9-99 Flow back well.
5-10-99 Flow back well. Installed production valve. Shut-in well. WO bailer.
5-12-99 RU bailer. TIH, bail snd @ 3275-3280'. Flow well. TOOH. RD bailer.
Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date MAY 20 1999

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

COMP	NAME	DISP	MO	WELL	C	GRS	GAS	PR
QUIGLEY 2		11/30/98		5227401				787.88
QUIGLEY 2		12/31/98		5227401				746.83
QUIGLEY 2		1/31/99		5227401				726.24
QUIGLEY 2		2/28/99		5227401				646.47
QUIGLEY 2		3/31/99		5227401				701.73
QUIGLEY 2		4/30/99		5227401				288.88
QUIGLEY 2		5/31/99		5227401				165.47
QUIGLEY 2		6/30/99		5227401				4561.31
QUIGLEY 2		7/31/99		5227401				4032.03
QUIGLEY 2		8/31/99		5227401				3568.32

MAJ	DP	NO	PRODN	DIS	Volume
11	52274A	199711	00		1002.90828
11	52274A	199712	00		998.98684
11	52274A	199801	00		1011.73152
11	52274A	199802	00		896.04904
11	52274A	199803	00		718.60388
11	52274A	199804	00		1162.70696
11	52274A	199805	00		1021.53512
11	52274A	199806	00		911.7348
11	52274A	199807	00		831.34528
11	52274A	199808	00		798.9934
11	52274A	199809	00		751.93612
11	52274A	199810	00		732.32892