Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410	REQUEST F	OR ALL	BAWC	LE AND AUTHOR	IZATION					
I.	TO TRA	ANSPOF	RT OIL	AND NATURAL G	AS					
Operator					Well API No.					
Amoco Production Company				3004520589						
Address 1670 Broadway, P. O. E	Box 800, Denv	er, Col	lorado	80201						
Reason(s) for Filing (Check proper box)				Other (Please exp	lain)					
New Well	Change in	n Transporter	of:							
Recompletion	T ,	Dry Gas								
Change in Operator	Casinghead Gas		e []							
L	eco Oil E &	P, 6162	2 S. V	Villow, Englewoo	od, Color	ado 8015	55			
H. DESCRIPTION OF WELL	AND LEASE									
Lease Name					ng Formation			Lease No.		
ATLANTIC B LS	10 BLANCO (PIC			TURED CLIFFS)	RAL	SF080	917			
Location	· · · · · · · · · · · · · · · · · · ·	.4								
Unit Letter H	: 1750	_ Feet From	The FN	L Line and 790	Fe	et From The F	EL	Line		
Section 5 Township	,30N	Range 10	W	, NMPM,	SAN J	JAN		County		
HL DESIGNATION OF TRAN	SPORTER OF O		NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CON				Address (Give address to w	copy of this form is to be sent) . TX 79978					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connected?	7					
If this production is commingled with that t	from any other lease or	pool, give o	onumingi	ing order number:						
IV. COMPLETION DATA								been to		
Designate Type of Completion	Oil Well Gas Well			New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
1	and the second s			Total Depth		lan es		L		
Date Spudded	Date Compt. Ready i	ю гтоа.		road Deptil		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe				
						1				
TUBING, CASING AND					1					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
	.,									
				l. <u></u>		J				
V. TEST DATA AND REQUES							C. 11. 24 h	1		
	7	e of load oil	and must	be equal to or exceed top al			Juli 24 Now	5.)		
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, p	эштр, дал тут, е	16.)				
Length of Test	Tubing Pressure			Casing Pressure	Choke Size					
				,		Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		O46- MCF				
CACAURII	.1									
GAS WELL [Actual Prod. Test - MCI/D]	The mark of Trace			Bbls, Condensate/MMCF		Gravity of Con	densate			
Actual Prog. Test - MCP/D	Length of Test			ŗ						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size				
VI OPERATOR CERTIFIC	ATE OF COM	PLIANC	`F							
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Date ApprovedMAY_0.8_1000						
				Date Approved MAY U.8 1000						
J. J. Hampton				7.11						
Signature . O 1000 qu				By By						
J. L. Hampton Sr. Staff Admin. Suprv.				SUPERVISION DISTRICT # 3						
Printed Name Title				Title						
Janaury 16, 1989	manufacture and a second of the second	Icphone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.