UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078208 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas 🔯 other	Sunray B 9. WELL NO.
2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY	4 (LWWO) 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Undes. P.C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-30-N, R-10-W N.M.P.M.
	San Juan New Mexico 14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) CEMENT SQUEEZE CHANGE PROPOSED OR COMPLETED OPERATIONS	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
15-73 Set RTTS packer 2060'. Hesitation squeeze cement. W.O.C.	ed 2305' to 2450' w/177 cu.ft.
16-73 Went in RTTS packer. Isolated hole from 7 cement. W.O.C.	720 to 750. Squeezed w/177 cu. ft
19-73 Resqueezed the first squeeze 2305' to 2450)' w/83 cu. ft. cement. W.O.C.

Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct Drilling Clerk DATE (This space for Federal or State office use) APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: DÅTE