MTA FL.	1	SUBTRIVATION COMMESSION TO MILLOWABLE	Firm Tales The area of the firm of the control of t
,,S.G.5.	ACTURE OF A TROOP TO TOA	TID NSPORTIOIL AND NATURAL	
LAND OFFICE	AOTE :_~:ION TO TRA	NOPORT OIL AND NATURAL	G#.3
I RANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		- 	
OVERLAND OIL & G	AS CORP.		
Reason(s) for filing (Check proper be	eet Suite 108, Farmi Change in Transporter in	Other (Please explain)	87401
Hecompletion Change in Ownership	Oil Lry Gas Casinghead Gas Conden		cansporter
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Mararo Lease No.
King Kong	9 Salt Creek		al cr Fee 14-20-0603-639
Unit Letter G : 198	O Feet From The East Line	e and <u>2310 </u>	The North
Line of Section 4 T	ownship 30N Range 17M	, NMPM, San	Juan County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	<u>s</u>	
Nor Thiant Corporati	or Condensate	P.O. BOX 1528 Whit att	
Mc Dougald Oil C	osinghead Gas or Dry Gas	Box 309 Moab, I Address (Give address to which appr	Jtan 84532 oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. Ege.	Is gas actually connected? W	her.
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			t I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C:l/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
WO 5 6175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CRAING & TOBING SIZE		
		:	
ALL STATE OF THE S			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of pth or be for full 24 hours;	il and must be equal to or exceed top allow
OIL WELL - Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas	/ 'W/./// / \
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JUN 10
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-NCF CON 1982 DIST. COM
			3 4
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensati
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in these and complete to the best of my knowledge and belief.		APPROVED JUN 1 8 782 , 19, 19	
		Original Signed by CHARLES GHOLSON	
			S INSPECTOR, DIST. #3
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
Operator		tests taken on the well in acc	ordance with RULE 111. nust be filled out completely for allow
June 15, 1982		able on new and recompleted Fill out only Sections I. well name or number, or transport	wells. II, III, and VI for changes of owner orter, or other such change of condition
(Date)		Senerale Forms C-104 must be filed for each pool in multiniv	