

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in
structions on
reverse side)Form approved
Budget Line No. 42-R355.5.

6. TRADE DESIGNATION OR SERIAL NO.

SI 045546-A

7. CONTRACT, ALLOTTEE OR OTHER NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ REPAIR ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Burnington, NM 87401

4. LOCATION OF WELL (Specify location clearly and in accordance with any State requirements)*

At surface

1600'N, 850'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. LEASE AGREEMENT NAME

8. OIL OR LEASE NAME

Monsfield

9. WELL NO.

12

10. FIELD AND POOL, OR VICINITY

Pinto Pictured Cliffs

11. SECTION, R., M., OR QUAD AND SURVEY OR AREA

Sec. 29, T-30-N, R-9-W

NMPN

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE STUDIED

7-27-72

16. DATE T.D. REACHED

7-30-72

17. DATE COMPL. (Ready to prod.)

8-24-72

18. ELEVATIONS (OF, RFB, RT, CL, DNE)*

5986'GL

19. SURVEY OR BENCHHEAD

20. TOTAL DEPTH, MD & TVD

2749'

21. PLUG BACK T.D., MD & TVD

2739'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
EMULSED BY

24. REPLY TOOLS

0-2749'

25. IF TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2664-2684'(Pictured Cliffs)

26. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-GR; IES; Temp. Survey

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WIDHT, IN/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	LOGS PULLED
8 5/8"	24#	131'	12 1/4"	180 cu. ft.	
2 7/8"	6.4#	2749'	7 7/8" & 6 3/4"	514 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACES CEMENT*	SCREEN (MD)	SIZE	LEFT (MD)	RIGHT (MD)
					tubingless		

31. PERFORATION RECORD (Interval, size and number)

2664-2684' with 30 shots per zone.

32. ACID, SHAFT FRACTURE, CLAYMENT SQUEEZING, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2664-2684'	30,000 sand, 28,800 ft. water

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PERF. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-24-72	3	3/4"	—————				
FLOW, TUBING FREQ.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAY 15.11 (CORR.)	
tubingless	SI 376	—————		1396 AOF			

34. DISPOSITION OF CAS. TUBING, USED FOR FUEL, VENTED, ETC.)

35. TEST WITNESSED BY

R. J. Broughton

36. LIST OF AVAILABLE LOGS

37. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

August 29, 1972

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval, zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL WELL-LOG TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2664'	