:-Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088/

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR AL	LLOWA	BLE AND	AUTHOR	IZATION				
I. TO TRANSPORT OIL AND NA							URAL GAS				
AMOCO PRODUCTION COMPANY						3004521048					
P.O. BOX 800, DENVER,	COLORA	DO 8020	11		_						
Reason(s) for Filing (Check proper box)		20 0020			Oth	es (l'iease exp	lain)				
New Well	0.1	Change in									
Recompletion	Oil Casingho	ad Gas 🖂	Dry Ga Conden	_						1	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name FLORANCE F LS								of Lease Lease No.			
Location		2	BL	ANCO (PICT CLI	FFS)	FI	EDERAL	SF08	0776	
Unit Letter K	- :	1500	Feet Fr	om The	FSL Lin	e and	1800 R	et From The	FWL	Line	
Section 25 Townshi	<u>р</u> 3	ON	Range	10	W , NI	мрм,	SA	AN JUAN		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil or Condensate MERTDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS C	• — •				_				9978		
If well produces oil or liquids, give location of tanks.	Umi	Soc.	Twp	Rge	is gas actuali	y connected?	When	7			
If this production is commingled with that	from any ot	her lease of	pool, giv	e comming	ling order aum	ber:					
IV. COMPLETION DATA		Oil Well		Sas Well	New Well	Workover	Deepea	Plug Back S	isme Resiv	Diff Res'v	
Designate Type of Completion	- (X)	l l	' i `	JES 41 CH	1	""	Japa			on ker	
Date Spudded	Date Con	pl. Ready to	Prod.		Total Depth	-		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TUDING	CACIA	IC AND	CEMENITI	NC DECOR		<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMENT					ΙT	
TIOCE SIZE STORY & POSITO SIZE											
	 		-					<u> </u>			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of T		of load a	nil and mus		exceed top all thod (Flow, p			r Juli 24 hows.	,	
						£ CE					
Length of Test	Tubing Pressure				Casing Production to the			The Size			
Actual Prod. During Test Oil - Bbls.					Water - Wolf	FEB2	5 1991				
ALC INCLE	<u> </u>						N. DI	}			
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MM6151. 3			Gravity of Condensate			
Faling Method (pulot, back or.) Tubing Pressure (Shui-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	though tressure (2000-fb)				Caring Fleature (Silut-in)			CHORD SIED			
VI. OPERATOR CERTIFIC	ATE O	F COM	LIAN	ICE			JOEDY	ATIONE	MARIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 2 5 1991						
is true and complete to the best of my knowledge and belief.					Date	Annroue	nd.	LER % 9	1991		
NI/II					Date Approved						
Signature .					II BV						
Signature Boug W. Whaley, Staff Admin. Supervisor Finted Name					SUPERVISOR DISTRICT #3						
February 8, 1991		303-	830-4	280	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.