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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11124-29

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Atlantic D Com N	
2. Name of Operator El Paso Natural Gas Company										9. Well No. 15	
3. Address of Operator PO Box 990, Farmington, NM 87401										10. Field and Pool, or Wellcat Blanco PC Ext.	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>1725</u> FEET FROM _____										12. County San Juan	
THE <u>W</u> LINE OF SEC. <u>2</u> TWP. <u>30N</u> RGE. <u>10W</u> NMMPM _____											
15. Date Spudded 1-4-73		16. Date T.D. Reached 1-8-73		17. Date Compl. (Ready to Prod.) 6-4-73		18. Elevations (DF, RKB, RT, GR, etc.) 6413'GL		19. Elev. Casinghead			
20. Total Depth 3268'		21. Plug Back T.D. 3257'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3268'		Cable Tools			
24. Producing Interval(s), of this completion -- Top, Bottom, Name 3114-3156' (Pictured Cliffs)										25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run CDL-GR; IEL: Temp. Survey										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		POLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24.0#		142'		12 1/4"		129 cu. ft.			
2 7/8"		6.4#		3268'		6 3/4"		456 cu. ft.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
		tubingless									
31. Perforation Record (Interval, size and number) 3114-24' and 3136-56' with 30 shots per zone.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3114-3156'						30,000#sand; 30,000 gal. water					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump) flowing						Well Status (Flow. or Shut-in) shut			
Date of Test 6-4-73		Hours Tested 3		Choke Size 3/4"		Prod'n. Per Test Period		Oil -- Bbl.		Gas -- MCF	
Flow Tubing Press. tubingless		Casing Pressure SI 901		Calculated 24-Hour Rate				3517 MCF/D		Water -- Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By T.D. Norton	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED _____				TITLE <u>Drilling Clerk</u>				DATE <u>June 13, 1973</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3114</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3114	3114	---				
3114	3268	154	Pictured Cliffs				