

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle H 8X

9. API Well No.

3004521175

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL 1095' FEL

Sec. 7 T 30N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedures.

RECEIVED  
JUL - 6 1995  
BCL CORL DIST.  
DIST. 3

RECEIVED  
JUL 13 1995  
BCL CORL DIST.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

06-23-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED  
AS AMENDED

JUL 03 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

# SJOET Well Work Procedure

## Riddle H 8X

**Version:** #1  
**Date:** June 23, 1995  
**Budget:** DRA  
**Repair Type:** PXA

---

### Objectives:

1. To PXA the entire well  
Reason: Unable to produce in paying quantities.
- 

### Pertinent Information:

|            |                                      |          |                   |
|------------|--------------------------------------|----------|-------------------|
| Location:  | 1820' FSL 1095' FEL Sec 7 T 30N R 9W | Horizon: | PC                |
| County:    | San Juan                             | API #:   | 3004521175        |
| State:     | New Mexico                           | Engr:    | Wyett/DeHerrera   |
| Lease:     | BLM SF-080244                        | Phone:   | H--(303)-830-5578 |
| Well Flac: | 979220                               |          | W-(303)-368-7795  |

---

### Economic Information:

APC WI: .25  
Estimated Cost: \$18,000.00

---

### Formation Tops: (Estimated formation tops)

|                  |              |                |
|------------------|--------------|----------------|
| Nacimiento:      | 515 est      | Menefee:       |
| Ojo Alamo:       | 1872         | Point Lookout: |
| Kirtland Shale:  | 2049         | Mancos Shale:  |
| Fruitland:       | 2840         | Gallup:        |
| Pictured Cliffs: | 3228 to PBTD | Graneros:      |
| Lewis Shale:     |              | Dakota:        |
| Cliff House:     |              | Morrison:      |

---

### Bradenhead Test Information:

**Test Date:** 7/18/87 **Tubing:** 290 **Casing:** 90 **BH:** 0

| Time   | BH | CSG | INT | CSG |
|--------|----|-----|-----|-----|
| 5 min  |    | 90  |     |     |
| 10 min |    | 90  |     |     |
| 15 min |    | 90  |     |     |

---

Comments:

**Riddle H 8X**

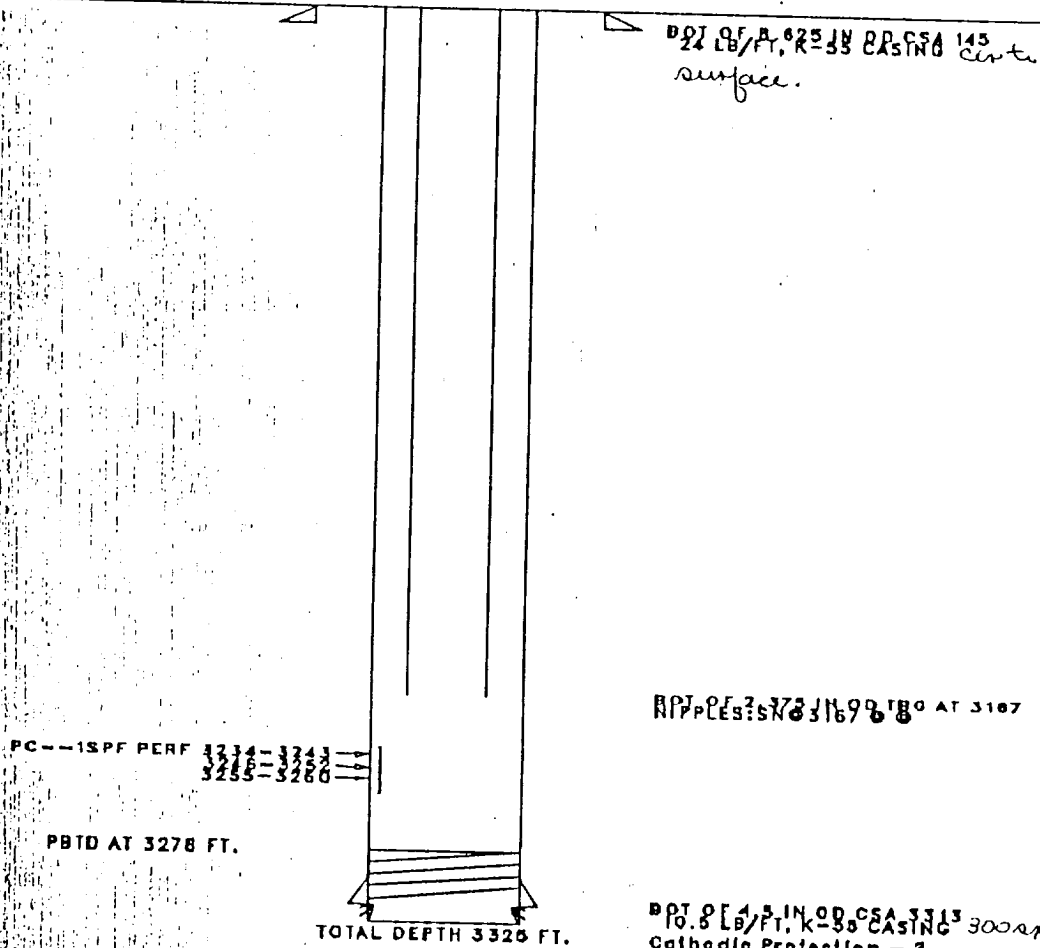
**Orig. Comp. 1/73**

**TD = 3325', PBTD = 3278'**

**Page 2 of 2**

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with tbg and cement retainer. Set retainer at 3175'. Test casing integrity to 500#.. Squeeze perfs at 3234' to 3260' with cuft of cement. Pull out of retainer and spot cement plug to 2775 with 28 cuft cement.
4. RIH with perf gun and shoot squeeze holes at 565. RIH with cement retainer and set 50' above squeezes holes and attempt to circulate to surface with 234 cuft cement. Pull out of retainer and fill hole to surface with 46 cuft cement.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

RIDDLE 00BX 337  
 Location - 71- 30N- 9W  
 SINGLE PC  
 Orig. Completion - 1/73  
 Last File Update - 1/89 by DDM



RPPLES 2 1/2 IN. 1698' AT 3107'

PC--1SPF PERF 3234-3243  
 3255-3280

PBD AT 3278 FT.

TOTAL DEPTH 3326 FT.

20.8 LB/FT. 4 1/2 IN. OD. CSA-3313 3000x  
 Cathodic Protection - ?  
 Jct. TOC 1771

Slide size 7 7/8

RECEIVED  
 BLM  
 50 JUN 27 11 29 AM