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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Texas Petroleum, A Division of Allied Chemical Corporation

Address
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston-Federal	Well No. 3 A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter I ; 1470 Feet From The South Line and 900 Feet From The East Line of Section 12 , Township 30 North Range 9 West , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield, Blvd., Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 12 30N 9W Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/23/75	Date Compl. Ready to Prod. 7/7/75	Total Depth 5400	P.B.T.D. 4901					
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4300	Tubing Depth 4875					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8"	267	250					
8-3/4"	7"	3000	290					
6-1/4"	4-1/2" (liner)	5398-2793	330					
	2-1/16	4875						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

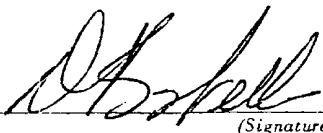
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 2898	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pitot, back pr.) Choke nipple	Tubing Pressure 200	Casing Pressure 612	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Assistant District Production Manager
(Title)

July 29, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 6 1975**
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



Union Texas Petroleum Division
Suite 1122 Lincoln Tower
Denver, Colorado 80203

AFFIDAVIT OF DEVIATION SURVEYS

Johnston-Fedearl #3 A
NE SE Section 12-T30N-R9W
Blanco Mesaverde Field
San Juan County, New Mexico

<u>Depth</u>	<u>Deviation - Degrees</u>	<u>Horizontal Displacement - Feet</u>	<u>Cumulative</u>
270	1-1/4	5.89	5.89
983	3/4	9.34	15.23
1507	1	9.17	24.40
1996	1-1/4	10.66	35.06
2400	2	14.10	49.16
2855	1-1/4	9.92	59.08
3000	1/2	1.26	60.34
3401	3/4	5.25	65.59
3995	2	20.73	86.32
4402	1-3/4	12.41	98.73
4800	1-3/4	12.14	110.87
5150	2	12.21	123.08
5400	2	8.72	131.80