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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
 B-11240-47 Gas Lease No.  
 E-5113-15; E-5384

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Mesa Petroleum Co.

3. Address of Operator  
P. O. Box 2009 Amarillo, Texas

4. Location of Well  
 UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM  
 THE East LINE OF SEC. 32 TWP. 31N RGE. 8W NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
State Com K  
9. Well No.  
#7A  
10. Field and Pool, or Wildcat  
Blanco (Mesaverde)

12. County  
San Juan

15. Date Spudded 6/15/75 16. Date T.D. Reached 6/26/75 17. Date Compl. (Ready to Prod.) 7/12/75 18. Elevations (DF, RKB, RT, GR, etc.) 6315' GL 19. Elev. Casinghead 6328'

20. Total Depth 5710' 21. Plug Back T.D. 5645' 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
X

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4992' - 5500' Mesaverde 25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Induction-Gamma Ray Log & Formation Density Log 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	150'	13-3/4	125	-----
7"	23#	3422' KE	8-3/4	180	-----
4-1/2"	10.5#	5705' KE	6-1/4	365	-----
2-3/8"		5523' KE			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3221'	5705'	365		2-3/8	5523' KB	None

31. Perforation Record (Interval, size and number)  
 5323'-25' (2); 5498'-5500' (2); 5486'-92' (6);  
 5440'-42' (2); 5414'-16' (2); 5400-06' (6)  
 5380'-82' (2);  
 4992'-94' (2); 5000'-18' (18); 5034'-38' (4);  
 5044'48' (4)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4992'-5048'	60,000 gals wtr, 180,000# 100 mesh & 120,000# 20/40 sd.
5323'-5500'	40,000 gal wtr, 120,000# 100 mesh & 80,000# 20/40 sd.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 7/19/75 Hours Tested 3 hrs Choke Size \_\_\_\_\_ Prod'n. Per Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_

Flow Tubing Press. 134 Casing Pressure 451 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF 1706 Water - Bbl. none Oil Gravity - API (Corr.) none

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented CAO 4586 Test Witnessed By Bill Toler

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.L. Farrell TITLE Operations Manager DATE 7/22/75

XC: 7/22/75 7 State (Aztec), 1 Archer, 1 State Energy Resources Board,

