NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

6-11-82 (Title)

(Date)

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	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	N Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-	
	FILE		AND	Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS	
		-			
	TRANSPORTER OIL				
	GAS		•		
	OPERATOR				
	PRORATION OFFICE				
	Operator	1		- 1 3.2007 i	
	Imian Tayon Dataslay	0		MIN 2 2 2006	
	Union Texas Petroleu	m Corporation		1 000	
	Address				
	1860 Lincoln Street,	, Suite 1010, Denver, Col	Lorado 80295	The following of the	
	Reason(s) for filing (Check proper box		Other (Please explai	in)	
	New Well	Change in Transporter of:	Change of Ow		
			Unicon Produ	eing Company succeaser to	
	Recompletion	Oil Dry Go	Supron Energ		
	Change in Ownership X	Casinghead Gas Conde	nsate	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			1		
	If change of ownership give name	Common Common Common de la comm	DO D 000 B	the state of the s	
	and address of previous owner	supron Energy Corporation	1, P.O. Box 808, Far	mington, New Mexico 37401	
		•			
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation Kind o	of Lease No.	
	Seymour	5-A Blanco Mesav	verde state.	Federal or Fee Federal SF 078505	
	<u></u>				
	Location				
	Unit Letter D : 11	80 Feet From The North Lin	se and 920 Fee	t From The West	
			, , ,	The House the House	
	1.14.5 0.0 To.		T7 ()) () () () () () () () ()	-	
	Line of Section 23 Tov	wnship 31 North Range 9	West , NMPM, S.	an Juan County	
III.	DESIGNATION OF TRANSPORT	<u>TER OF OIL AND NATURAL GA</u>	IS		
	Name of Authorized Transporter of Oil	or Condensate 💢	Address (Give address to whic	h approved copy of this form is to be sent;	
	Plateau, Inc.		P. 0. Box 108, Far	mington. NM 87401	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X			
	•		1800 First Interna	h approved copy of this form is to be sent) tional Building	
	Southern Union Gathe	ering co.	Dallas, TX 75201		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
	give location of tanks.	D 23 31N 9W	Yes	11/9/75	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number	er:	
IV.	COMPLETION DATA				
	D : to Town of Complete	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completic	on = (X)	l xx	i i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7.17.0.17.5	0/10/75	57/61	F 77 77 1	
	7/19/75 Elevations (DF, RKB, RT, GR, etc.)	9/10/75 Name of Producing Formation	5746 Top Oll/Gas Pay	5717'	
	Elevations (Dr., RKB, RI, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	6426'	Mesaverde	5112'	5573 '	
	Perforations			Depth Casing Shoe	
	5112' - 5627'			5746'	
	1112 = 3827	TURING CASING AND	CEMENTING RECORD	1)/40	
		T	1		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	10-3/4"	378'	350	
	8-3/4"	711	3410'	342	
			1		
	6-1/4"		Top 3526'; Btm 574	6' 310	
		2-1/16" IJ	35731		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of l	oad oil and must be equal to or exceed top allo	
	OIL WELL				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of leat	I ubing Field with	Cdaing Fleasure	Choke 3126	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			·		
	GAS WELL				
		It	1211 0 1 100	15 16	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION	
			1111 0 0 4000		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
			Original Signed by CHARLES GHOLSON		
		e best of my knowledge and belief.	BY Uriginal Signed by	בוואתובט טחטבט טוו	
	Union Torras Deteral	ım Componation	[]		
	Union Texas Petrole	um Corporation	TITLE DEPLITY AL	1 9 CAS INICATOR	
			This form is to be filed in compliance with RULE 1104.		
			If this is a request fo	or allowable for a newly drilled or deepene	
	V: "(Sign	ature)	well, this form must be ac	ecompanied by a tabulation of the deviation	
	Vice-President		tests taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply