

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard A

2A

9. API Well No.

3004522020

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1710' FSL

1090' FEL

Sec. 1

T 30N R 9W

UNIT I

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sidetrack

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to sidetrack this wellbore in the Mesaverde per the attached procedures.

If you have any technical questions contact Mark Rothenberg at (303) 830-5612.

RECEIVED
JUL - 7 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

06-02-1997

(This space for Federal or State office use)

/s/ Dennis W. Spencer

Approved by

Title

Date

JUL - 3 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SJOET Well Work Procedure

Pritchard A 2A

Version: #1
Date: May 22, 1997
Budget: Major Cash
Repair Type: Sidetrack

Objectives:

1. Directionally sidetrack MV well towards fractured feature at high angle.
 2. Drill with natural gas through the fractured intervals.
 3. Complete either open hole or case, perf, and frac.
-

Pertinent Information:

Location:	1710' FSL x 1090' FEL; I1-T30N-R09W	Horizon:	MV
County:	San Juan	API #:	30-045-22020
State:	New Mexico	Engr:	M. Rothenberg
Lease:	NM-013686	Phone:	H-(303)841-8503
Well Flac:	979278		W-(303)830-5612
			P-(303)553-6448

Economic Information:

APC WI:	50%		
Estimated Cost:	\$500,000	Anticipated Prod.:	1565MCFD
Payout:	2.3		
ROI	3.833	IRR %	66
DROI(13)	1.637	PV(13)	347

Note: Estimated costs do not include surface equipment.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	5025'
Ojo Alamo:		Point Lookout:	5383'
Kirtland Shale:		Mancos Shale:	5498'
Fruitland:		Gallup:	
Pictured Cliffs:	3150'	Graneros:	
Lewis Shale:	3290'	Dakota:	
Cliff House	4905'	TD:	5610'

Bradenhead Test Information:

Test Date: 5/96 Tubing: 127 Casing: 128 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Pritchard A 2A
Orig. Comp. 7/76
TD = 5610' PBTD = 5545'
Page 2 of 2

Suggested Procedure:

Prep. work: daylight rig

1. Check location to ensure adequate size for sidetrack. Install and test anchors.
2. MIRUSU.
3. Blow down well, NDWH. NUBOPS. (includes cost for wellhead repairs)
4. Pull Donut, TOH with tubing.
5. TIH with tubing and packer and squeeze perms with cement. TOH.
6. RU wireline. RIH with CBL and GR and log. Perform remedial cementing if necessary.
7. PU anchor and TIH, set whipstock, and mill with starting mill.
8. TOH and PU window cutting mill. TIH and mill window. TOH.
9. PU and TIH with watermelon mill and open window. TOH.
10. TIH with bit and build bottom hole assembly and drill approx. 150'. TOH.
11. RDMOSU.

Directional work: 24hr drilling rig

1. MIRURT. NUBOPS and Casing Spool.
2. PU 6.25" bit, float, motor, MWD or other continuous survey, DC, DP. TIH and drill, building angle and orientation according to drilling plan. Drill to TD with gas. TOH.
Run 4.5" casing from TD to point determined from prep work and hang off as liner. (NOTE: If fractured zones are successfully intersected, casing may be landed above MV and leave MV open hole).
3. Cement 4.5" casing with appropriate volume of cement.
4. RDMORT.

Completion: daylight rig

NOTE: If fractured zones are successfully intersected, completion may not be necessary.

1. MIRUSU.
2. Run cased hole logs (cbl/gr/ccl, neutron log for some wells).
3. Perforate Point Lookout/Menefee determined from above logs.
4. Acid breakdown and ball off perforations.
5. Frac Point Lookout/Menefee.
6. Flowback as soon as possible of 1/4" choke, changing to 1/2" or larger depending on activity of well, pressures, and sand production.
7. Set RBP above perforations
8. Perforate Cliffhouse/Menefee at depths determined from logs.
9. Acid breakdown and ball off perforations.
10. Frac Cliffhouse/Menefee.
11. Flowback as soon as possible of 1/4" choke, changing to 1/2" or larger depending on activity of well, pressures, and sand production
12. Cleanout to RBP. Retrieve RBP and clean out to PBTD.
13. RDMOSU.
14. Turn well over to production.

If problems are encountered, please contact:

Mark Rothenberg
(W) (303)830-5612
(H) (303)841-8503
(P) (303)553-6448

Amoco Production Co., Inc.

ENGINEERING CHART

SUBJECT Pritchard 2-A, 1710' FSL, 1820' FEL
Sec 1 - T30N-R9W, San Juan County, NM

File _____

Appn _____

Date 10/12/89

By SFR

KB - 6357'

GL - 6344'

9 5/8", 36 #
CSA 226'

Liner top 3266'

7", 23 # + 26 # K-55
CSA 3496'

Tops: Cliff House - 4906'
 McNeely - 5026'
 Point Lookout - 5384'

Perfs: 4910', 4919', 4948', 4963'
 4978', 4988', 5008', 5023'
 5082', 5087', 5109', 5146'
 5158', 5388', 5426', 5436'
 5446', 5456', 5474', 5508'
 5518' (all single shots)

PBTD 5545'

4 1/2", 10.5 # K-55
CSA 5608'

TD 5610'

ADMN 006062

ENGINEERING CHART

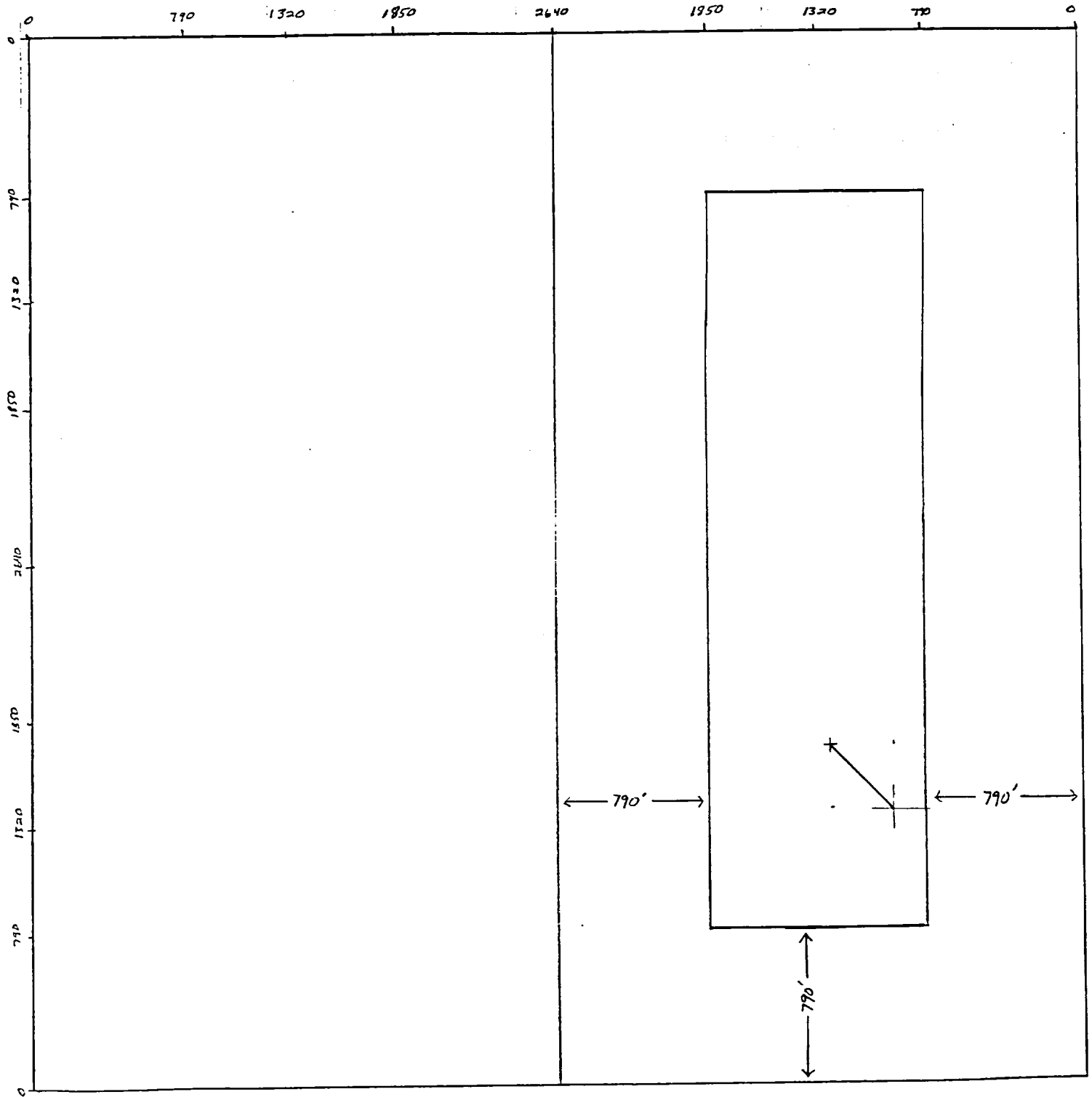
Appn _____

SUBJECT Pritchard A 2A - 3004522020

Date _____

1710' FSL X 1090' FEL sec. 1 - 30N-9W

By _____



sperry-sun

DRILLING SERVICES

A DRESSER INDUSTRIES, INC. COMPANY

***Amoco Production Co.
New Mexico
Re-Entry Wells
Sec 1-T30N-R9W
Pritchard A2A - Alternate Pritchard A 2A***

PROPOSAL REPORT

20 May, 1997

Proposal Ref: pro1709

Sperry-Sun Drilling Services

Proposal Report for Pritchard A2A - Alternate Pritchard A 2A



Amoco Production Co.
New Mexico

Re-Entry Wells
Sec 1-T30N-R9W

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
3100.00	0.000	0.000	3100.00	0.00 N	0.00 E	0.00	0.000
4700.00	0.000	0.000	4700.00	0.00 N	0.00 E	0.00	0.000
4940.05	34.279	136.113	4925.98	50.23 S	48.31 E	69.69	14.280
5493.14	34.279	136.113	5383.00	274.74 S	264.27 E	381.21	0.000
5614.16	34.279	136.113	5483.00	323.86 S	311.52 E	449.37	0.000

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

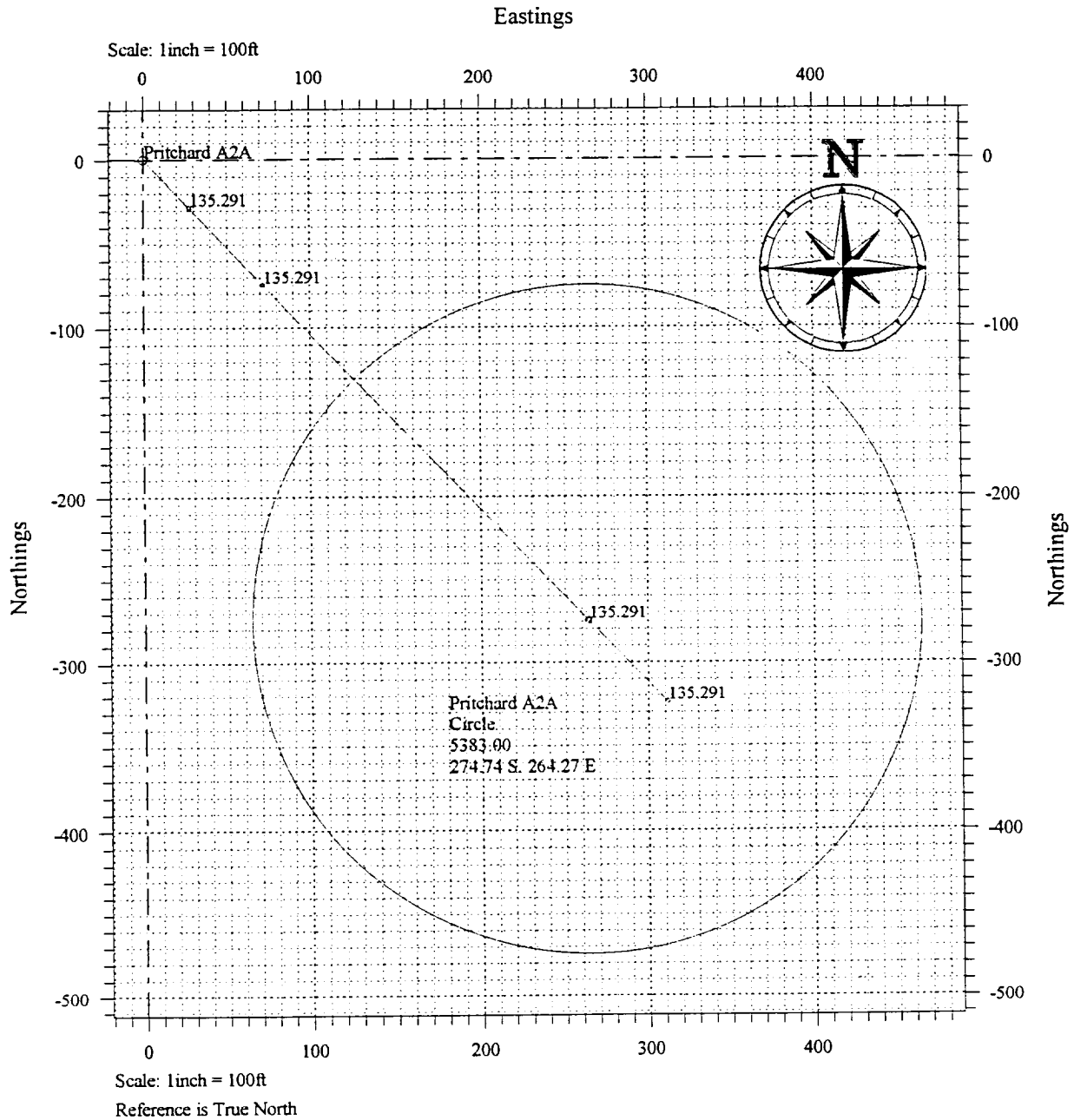
The Dogleg Severity is in Degrees per 100ft.

Vertical Section is from Well and calculated along an Azimuth of 136.113° (True).

Coordinate System is NM-W. Grid Convergence at Surface is -0.822°.

Based Upon Minimum Curvature type calculations, at a Measured Depth of 5614.16ft.,
The Bottom Hole Displacement is 449.37ft., in the Direction of 136.113° (True).

Customer: Amoco Production Co.
Folder: Amoco Production Co.
Field: New Mexico
Project: Re-Entry Wells
Structure: Sec 1-T30N-R9W
Well: Pritchard A2A



Eastings

Prepared:

Checked:

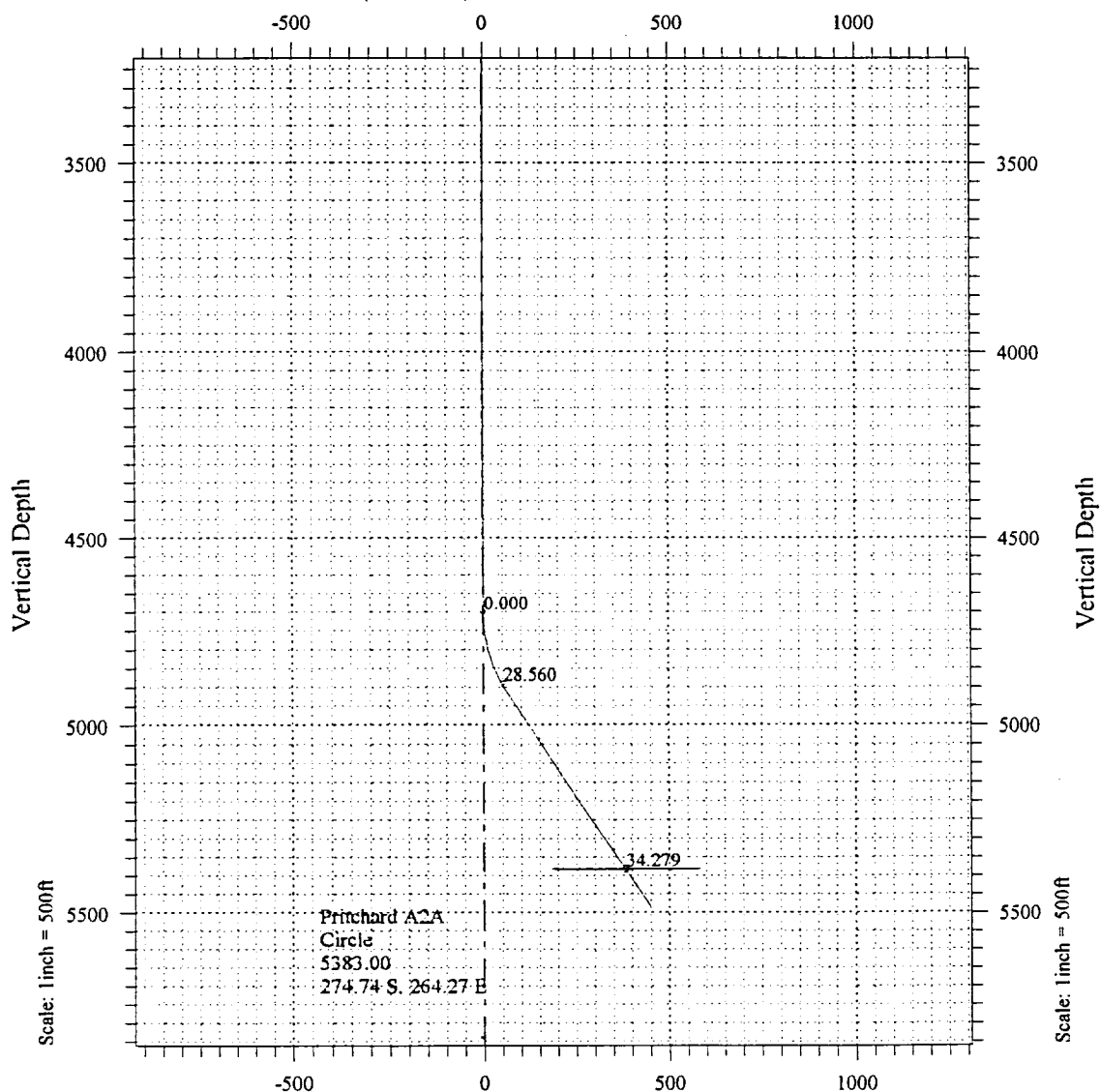
Approved:

Customer: Amoco Production Co.
Folder: Amoco Production Co.
Field: New Mexico
Project: Re-Entry Wells
Structure: Sec 1-T30N-R9W
Well: Pritchard A2A

Vertical Section

Scale: 1 inch = 500ft

Section Azimuth: 136.113 (True North)



Scale: 1 inch = 500ft

Section Azimuth: 136.113 (True North)

Vertical Section

Prepared:

Checked:

Approved:

SJOET Well Work Procedure

Pritchard A 2A

Version: #1
Date: June 19, 1997
Budget: Major Cash
Repair Type: Sidetrack

57 JUL 20 1997 2:47
070 11/11/1997

Objectives:

1. Directionally sidetrack MV well towards fractured feature at high angle.
2. Drill with natural gas through the fractured intervals.
3. Complete either open hole or case, perf, and frac.

Pertinent Information:

Location:	1710' FSL x 1090' FEL; I1-T30N-R09W	Horizon:	MV
County:	San Juan	API #:	30-045-22020
State:	New Mexico	Engr:	M. Rothenberg
Lease:	NM-013686	Phone:	H-(303)841-8503
Well Flac:	979278		W-(303)830-5612
			P-(303)553-6448

Economic Information:

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Prep. work: daylight rig

1. Check location to ensure adequate size for sidetrack. Install and test anchors.
2. MIRUSU.
3. Blow down well, NDWH. NUBOPS. (includes cost for wellhead repairs)
4. Pull Donut, TOH with tubing.
5. RIH with CIBP and set at 4850'. Mix and pump 25sx Class "B" neat cement at 15.6 ppg and spot on top of bridge plug (330').
6. RU wireline. RIH with CBL and GR and log. Perform remedial cementing if necessary. (wellfile indicates cement circulated for liner, ensure this is the case, that there is good cement 50' below the 7" shoe, and that there is good cement above liner for KOP).
7. PU anchor and TIH, set whipstock at approximately 3225', and mill with starting mill.
8. TOH and PU window cutting mill. TIH and begin to mill 6.25" window. TOH.
9. PU and TIH with watermelon mill and open window to 6.25". TOH.
10. TIH with bit and build bottom hole assembly and drill approx. 150'. TOH.
11. RDMOSU.

Directional work: 24hr drilling rig

1. MIRURT. NUBOPS and Casing Spool.
2. PU 6.25" bit, float, motor, MWD or other continuous survey, DC, DP. TIH and drill, building angle and orientation according to drilling plan. Drill to TD with gas. TOH.
Run 4.5" casing from TD to point determined from prep work and hang off as liner at approximately 3100'. (NOTE: If fractured zones are successfully intersected, casing may be landed above MV and leave MV open hole).
3. Cement 4.5" casing with appropriate volume of cement - approximately 360 cuft with Class "B" neat cement.
4. RDMORT.

Completion: daylight rig

NOTE: If fractured zones are successfully intersected, completion may not be necessary.

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2. Run cased hole logs (cbl/gr/ccl, neutron log for some wells).
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Workover**

**Re: Sidetrack
Well: 2A Pritchard A**

CONDITIONS OF APPROVAL

1. Spot a cement plug from 3550' to 3216' inside the 4 1/2" and 7.0" casings. (7.0" csg. set @ 3500', top of 4 1/2" liner @ 3266') (31 sks.)
2. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.