

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF 078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

47A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colorado, 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1505' FSL and 1820' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-11-76 16. DATE T.D. REACHED 5-21-76 17. DATE COMPL. (Ready to prod.) 6/28/76 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6295' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5575' 21. PLUG, BACK T.D., MD & TVD 5503' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 10- TD ROTARY TOOLS CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde = 5433' - 4653'

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Correlation Log

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	200 sacks	none
7"	23#	3393'	8 3/4"	453 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 1/2"	3156'	5575'	200 sacks		SIZE 2 3/8" DEPTH SET (MD) 5451' PACKER SET (MD) none

31. PERFORATION RECORD (Interval, size and number)

14 holes - 5433' - 5175'

12 holes - 4854' - 4653'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5433' - 5175'	Acidized w/600 gals. 15% HCL.
Frac'd w/62,222	gals. wtr & 70,000 #s 20/40 sand.
4854' - 4653'	Acidized w/500 gals. 15% HCL.
Frac'd w/94,000	gals wtr. & 60,000 #s 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/28/76	Flowing	shut-in in pending hookup.					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/7/76	3 hr.	3/4"		0	360	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
201	580		0	9901 AOF	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Div. General Manager DATE 7-11-76

*(See Instructions and Spaces for Additional Data on Reverse Side)