

****AMENDED****
UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1080' FNL, 1605' FWL

5. LEASE DESIGNATION AND SERIAL NO.
SF-081098-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
4A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
6100' GR

OIL CON. DIV.
DIST. 3

RECEIVED
JUL 9 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Re-completion <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/29/84: MIRUSU. NDWH. NUBOP. RIH w/tbg. tg sd fill @ 5280'. CO to PBTD w/N₂. Set pkr @ 2900' w/exp plug. Press tstd plug to 3000 psi. Held o.k.

05/30/84: Perf lower Fruitland Coal w/1 JSPF: 2782-2803, 2828-35, 2866-83 (45', 45 holes). Landed pkr @ 2740'. Acidized w/2000 gals 15% wgt HCl w/500 scf/bbl.

06/01/84: Frac dn csg 72,000 gals 70 quality foam & 30# gel, 145,000# 20/40 sd.

06/04/84: Perf'd upper Coal Zone w/1 JSPF 2715-21', 2727-40' (19', 19 holes). Brk dn form @ 2900 PSI. Estab'd rate @ 3-1/2 BPM & 2600 PSI. ISIP=1500 PSI. Acidized w/750 gals 15% HCl w/500 scf of N₂ per bbl.

06/05/84: Frac'd well w/19,000 gals 70 qual foam & 30# gel & 27,500#'s 20/40 sd. Well treated @ 30 BPM & 2650 PSI.

06/08/84: RIH w/lonstring. Landed @ 5156'. RIH w/2-3/8" beveled clr tbg on shrt string side. Landed @ 2805'. NDBOP. NUWH. Pmp out plug & long string. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Kinney TITLE Senior Regulatory Analyst DATE 7/5/84

(This space for Federal or State office use) ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JUL 17 1984

CONDITIONS OF APPROVAL, IF ANY: NMOC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side BY _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081098-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1080 FNL, 1605' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
4A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T20N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
6100' GR

12. COUNTY OR PARISH

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Recompletion

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/29/84: MIRUSU. NDWH. NUBOP. RIH w/tbg. Tg sd fill @ 5280'. CO to PBD W/N₂. Set pkr @ 2900' w/exp plug. Press tst d plug to 3000 psi. Held o.k.

05/30/84: Perf lower Fruitland Coal w/1 JSPF: 2782-2803, 2828-35, 2866-83 (45', 45 holes). Landed pkr @ 2740'. Acidized w/2000 gals 15% wgt d HCl w/500 scf/bbl.

06/01/84: Frac dn csg 72,000 gals 70 quality foam & 30# gel, 145,000# 20/40 sd.

06/04/84: Perf'd upper Coal zone w/1 JSPF 2715-21', 2727-40' (19', 19 holes). Brk dn form @ 2900 pis. Estab'd rate @ 3-1/2 BPM & 2600 psi. ISIP=1500 psi. Acidized w/750 gals 15% HCl w/500 scf of N₂ per bbl.

06/05/84: Frac'd well w/19,000 gals 70 qual foam & 30# gel & 27,500 #'s 20/40 sd. Well treated @ 30 BPM & 2650 psi.

~~06/09/84: Tested 03 stds of tbg and one 6" 2-3/8" 8rd EUE pup jt, one 6" 2-3/8" EUE pup jt, one 6" N80 2-9/8" 8rd EUE on top of string. NUBOP, NDWH. RU to run rods. TII w/one pmp RHDC 2" X 1-1/4" X 12 X 14 X 17'. Martin Ring plunger w/sliding top valve, one 0.88" diameter rod w/stop on top of pmp, 190 3/4" rods, 72 7/8" rods, one 6" 7/8" pony, one 4' 7/8" pony, one 1-1/2" X 22" polished rod. Seated & spaced out pmp. Hung well off. R8M858.~~

18. I hereby certify that the foregoing is true and correct
SIGNED Scott McKinney TITLE Senior Regulatory Analyst DATE 6/14/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY 8/29