

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-081098-A																	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☒ Other <u>Fruitland Coal</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME																	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		8. FARM OR LEASE NAME Florance																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080' FNL, 1605' FWL At top prod. interval reported below At total depth		9. WELL NO. 4A																	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco MV/Undes Fruitland																	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T20N, R9W																	
15. DATE SPUDDED 8/28/76		12. COUNTY OR PARISH San Juan																	
16. DATE T.D. REACHED 9/4/76		13. STATE NM																	
17. DATE COMPL. (Ready to prod.) 6/4/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6112' KB																	
19. TOTAL DEPTH, MD & TVD 5320 KB		19. ELEV. CASINGHEAD 6100 GR																	
20. PLUG BACK T.D., MD & TVD 5302KB		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																	
21. IF MULTIPLE COMPL., HOW MANY? 2		0-TD																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Fruitland Coal 2715-2740 Lower Fruitland Coal 2782-2883		25. WAS DIRECTIONAL SURVEY MADE Yes																	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN		27. WAS WELL CORED No																	
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8"</td><td>36#</td><td>210' KB</td><td>12-1/4"</td><td>225sx</td></tr><tr><td>7"</td><td>23#</td><td>3134' KB</td><td>8-3/4"</td><td>450sx</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	9-5/8"	36#	210' KB	12-1/4"	225sx	7"	23#	3134' KB	8-3/4"	450sx	
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31. PERFORATION RECORD (Interval, size and number) Upper Coal - 2715-21,2727-40' (19' 19 holes) 1 JSPF Lower Coal - 2782-2803,2828-35,2866-83, (45' 45 holes 1 JSPF)																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2782-2883' KB</td><td>Acidized w/2000 gal 15% wgt HCL. Frac W/72,000 gal 70 foam & 30# Gel, 145,000 20/40sd. Acidized w/750 gals 15% HCL. Frac w/19,000 gal 70 foam & 30# gel, 27,500# 20/40 sd</td></tr><tr><td>2715-2740</td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2782-2883' KB	Acidized w/2000 gal 15% wgt HCL. Frac W/72,000 gal 70 foam & 30# Gel, 145,000 20/40sd. Acidized w/750 gals 15% HCL. Frac w/19,000 gal 70 foam & 30# gel, 27,500# 20/40 sd	2715-2740											
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35. FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 48 PSI 216 PSI																			
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.																			
37. TEST WITNESSED BY																			
38. LIST OF ATTACHMENTS																			
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED <u>Scott McKinney</u>		TITLE <u>Senior Regulatory Analyst</u>																	
DATE <u>7/10/84</u>		FARMING AND RECREATION AREA																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs Lewis Cliffhouse Menefee Point Lookout Mancos	2504' 2894' 2980' 4624' 4430' 4734' 5099' 5280'	2894' 2980' 4624' 4734' 5099' 5280'	Interlayer Coal & Shale Sandstone Shale Sandstone, Siltstone Interlayer Siltstone, Sandstone, Coal Sandstone Shale			