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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6714 & LC-3016

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

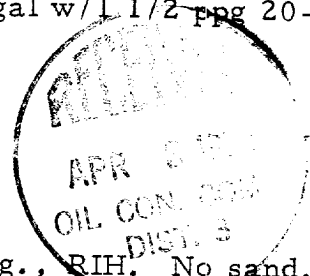
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79189	9. Well No. #45
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Locality <u>Blanco Pictured Cliffs</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5421' RKB 5420' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Work</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/4/78 MI & RU Completion Unit. Ran correlation log, PBTD @ 1089'. Perf'd 911'-919' w/2 HPF. Swb'd well dry. Treated as follows: 250 gal 15% HCL, 2000 gal Pad, 2000 gal w/1/2ppg 20-40 sd, 3000 gal w/1ppg 20-40 sd, 4000 gal w/1 1/2 ppg 20-40 sd, & 340 Gal Flush.
- 2/5/78 Ran 27 jts 1 1/4" tbg. w/"F" nipple on btm., landed @ 895'.
- 2/7/78 Rigged down & released completion unit.
- 2/14/78 MI & RU Big A Well Service Pulling Unit. Picked up 2 jts tbg., RIH. No sand. RU Halliburton - filled hole w/wtr. Spotted 40 gal 7 1/2% MCA. Broke perfs down @ 700#. Pumped total of 500 gal of 7 1/2" MCA. Displaced w/40 gal wtr. Total Load = 13 bbls.
- 2/15/78 POOH - Laid down tbg. RU casing swab. Swabbed 2/15, 2/16, & 2/17.
- 2/18/78 Opened well, started unloading gas & load wtr. Ran 1 1/4" tbg., released pulling unit. Opened well to pit to clean up.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Supervisor, Drlg. & Prod. DATE 3/22/78

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE SUPERVISOR DIST. 3 DATE _____

CONDITIONS OF APPROVAL, IF ANY: