District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III: 1000 Rio Brazos Rd., Aztec, NM 87416

OIL CONSERVATION DIVISION

PO Box 2088 a Fe. NM 87504-2088

5 Copies

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