	DISTRIBUTION SANTAFE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				Fund C-104 Supersedes Old C-204 and C-110 Efficitive 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE I FANSFORTER OIL / GAS / CFERATOR E. PROGRATION OFFICE Consider						·····
	Blackwood & Nichols Co:, Ltd.					
	P.O. Box 1237, Durar Reuson(s) for filing (Check proper box) N. w Well X R. completion Change in Ownership			7-51	xflein)	
	If change of ownership give name and address of previous owner					
₹ .	DESCRIPTION OF WELL AND I Lease Name Northeast Blanco Unit	Well No. Pool Name			(Ind of Leas e State, Federal of	Fee Federal No. NM-03358
	Unit Letter B ; 820 Feet From The N : 1.4 and 1.850 Feet From The E					
	Line of Section 11 Township 31 N Hange 7W , MARM, San Juan County					
).I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Inland Corporation Name of Authorized Transporter of Cast	or Coudeus ste	덫 ·	Address (Give address to P.O. Box 1528,	Farmingto	on, New Mexico 87401.
	Northwest Pipeline Corporation If well produces off or Heads, Give location of tanks.			P.O. Box 990, Farmington, New Mexico 87401 Is gas detually connected? When No I		
	If this production is commingled with COMPLETION DATA					Plug Back Same Resiv. Diff, Resiv.
	Designate Type of Completio	n - (X) Dete Compl. Ready to Pr	X	X I Total Depth		P.B.T.D.
	10-7-77 Elevettens (DF, RKB, RT, GR, etc.) 6445' GL	11-14-77 Name of Producing Form Point Lookout	etion	6008 Tep * 1/308 Pay		5966' Cabing Depth 5865'
	Perforations 5728'-5748'-5764'-5774	'-5866'-5890'		Depth Gasing Shoe 6005'		
	HOLESIZE	CASING & TURII	NG SIZE	CEMENTING RECORD DEPTH SET		sacks cement 200 Sacks
	13 3/4" 8 3/4" 6 1/4"	8 3/4" 7"		225' 3569' 6005'		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal top or exceed top allowable for this depth or be for full 26 hours) Oil WEIL Date of Test Fielding Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure		Ossing Pressure		Choke Stad
	Actual Prod. During Test	011-351s.		Water-Bbis.		Gas OACF
	GAS WELL					
	Actual Frod. Test-MOF/D	Length of Test		Eble, Condensate/MMCF		Gravity of Condeneat●
	Testing Method (pitot, back pr.) No Test	Tubing Pressure (Shut-in)		Casing Preseure (Shub-in) 1040 PSI		Choke Size
		Andrews		OH CONSERVATIO		TON COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PeLasso Loos (Signature)

<u>District Manager</u>

11-22-77

(Daie)

1. 1. 3 Original Signed by A. R. Kendrick TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All rections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of twner, well name or number, or transporter, or other such change of condition.