

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078138A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Current	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL & 1450' FEL At top prod. interval reported below At total depth				9. WELL NO. #2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 9-4-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T30N, R11W	
16. DATE T.D. REACHED 9-18-77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11-26-77				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5922' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7150		21. PLUG, BACK T.D., MD & TVD 6965'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6826' - 6933' Dakota	
25. WAS DIRECTIONAL SURVEY MADE Deviation				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density	
27. WAS WELL CORED no				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
9-5/8"		36#		217'	
4-1/2"		10.50#		7149'	
		& 11.60#			
Hole Size		Cementing Record		Amount Pulled	
12-1/4"		125 sxs			
8-3/4"		713 sxs (3 stages)			
29. LINER RECORD					
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	
30. TUBING RECORD					
Size	Depth Set (MD)	Packer Set (MD)			
2-3/8"	6909'	----			
31. PERFORATION RECORD (Interval, size and number)					
6826', 6831', 6837', 6843', 6909', 6915', 6921', 6927', 6933					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
6826'-6933'		58,420 gals versa gel 30			
		78,200# 10/20 sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)	
		Flowing			
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil—BBL.	Gas—MCF.
12-6-77	3 hrs	3/4"	→		
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—BBL.	Gas—MCF.	Water—BBL.
13	225	→		294	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed by	
Sold				Jim Choquet	
35. List of Attachments					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
Signed _____		Title Dist. Production Manager		Date December 19, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2421'				
Cliff House	3990'				
Point Lookout	4673'				
Dakota	6902'				