

OIL CONSERVATION COMMISSION
Cuyler DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 5-3-78

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Ulvog

Gentlemen:

I have examined the application dated 5-1-78
for the Palmer Oil & Gas Co. Federal #4 P-3-BIN-700
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Palmer Oil & Gas Company		County San Juan		Date May 1, 1978
Address P. O. Box 2564, Billings, Montana 59103		Lease Federal		Well No. 4
Location of Well P	Unit 3	Section 31N	Township 7W	Range 7W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC-2409; Operator Lease, and Well No.: Yager No. 3

3. The following facts are submitted:		Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<i>Sanito for River</i>	Fruitland		Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	3196-3216 3244-3276 3285-3300 3332-3336			3396-3589
c. Type of production (Oil or Gas)	Gas			Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing			Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Blackwood & Nichols Co., P. O. Box 1237, Durango, Colorado 81301

Northwest Pipeline Corporation, One Park Central, Ste. 1457, Denver, Colorado 80202

Harvard & LeMay Exploration Company, P. O. Box 936, Roswell, New Mexico 88201

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification _____

CERTIFICATE: I, the undersigned, state that I am the Petroleum Engineer of the Palmer Oil & Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. Routson
J. G. Routson Signature Petroleum Engineer

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

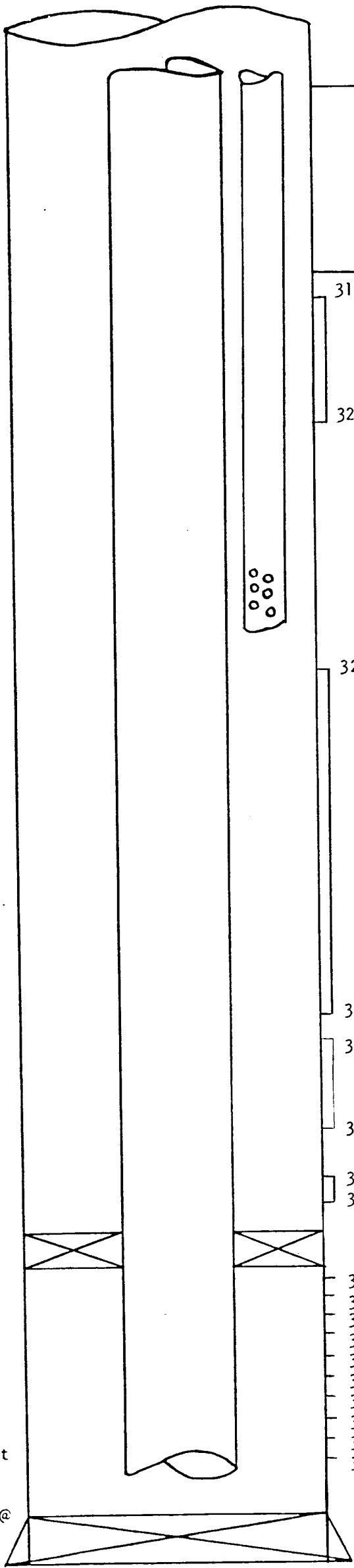
ALMER OIL & GAS CO.
Wellbore Diagram
Federal #4
31N-R7W, Sec 3

1.0" IJ, 2.25# Tubing
Bull Plugged And
Perforated. Landed At
3175'

Baker Model "D"
Packer At 3360'

2-3/8" EUE 4.7# Tubing
Landed With Tailpipe At
3400'

5 1/2", 15.5# Casing Set @
3625'. Cemented With
200 Sacks.



Cement Top Approximately 1430'

Fruitland - 3180'

3196'

3216'

Perforated 1 Shot Per Foot

3244'

3276'

3285'

3300'

3332'

3336'

Pictured Cliffs - 3386'

3396'

3400'

3402'

3415'

3421'

3494'

3507'

3557'

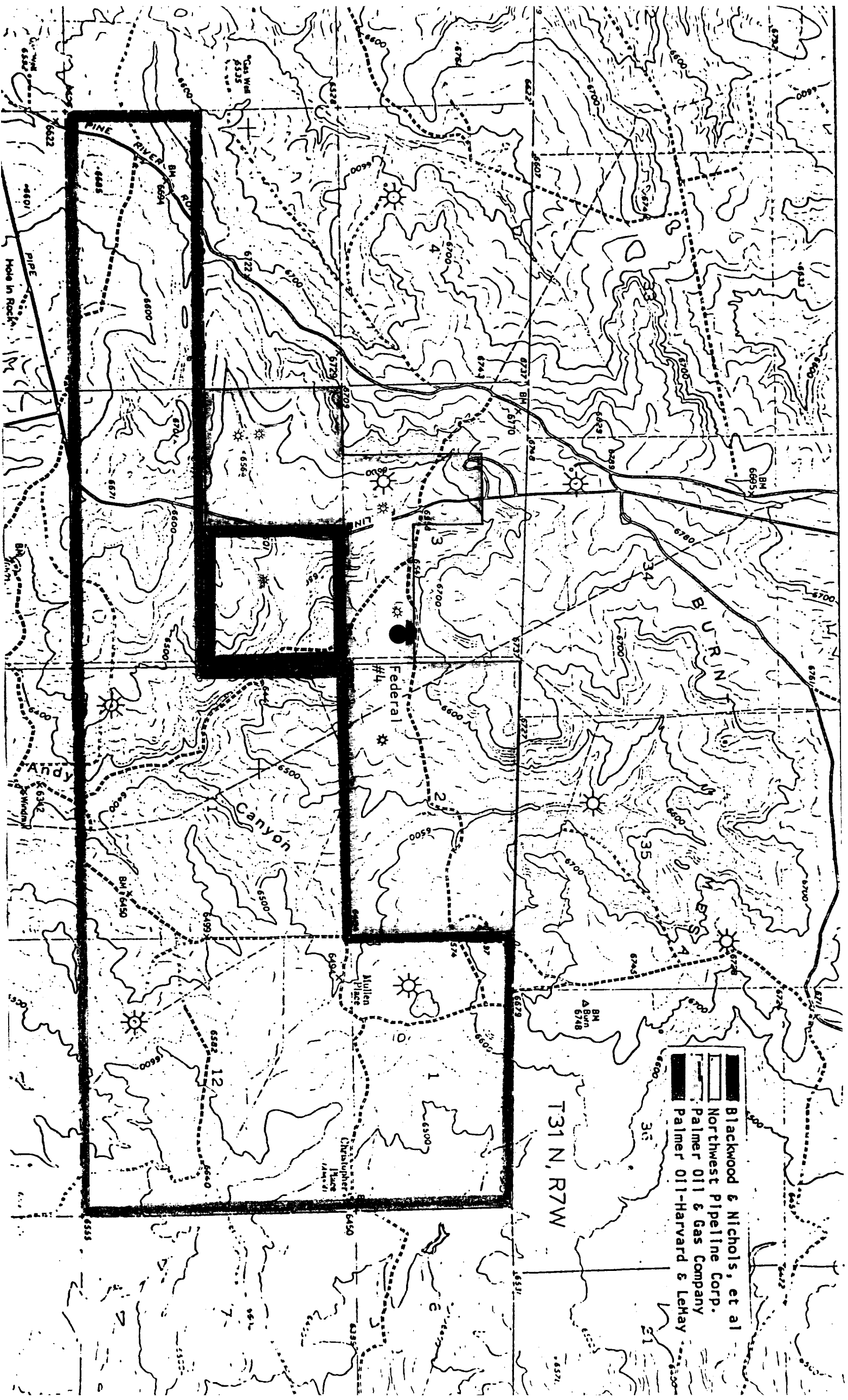
3563'

3589'

Perforated One Shot Each

PBTD - 3589'

TD- 3627'



- Blackwood & Nichols, et al
- Northwest Pipeline Corp.
- Palmer Oil & Gas Company
- Palmer Oil-Harvard & LeHay

T31N, R7W