

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
700' FNL, 655' FWL, Sec.10, T-30-N, R-11-W, NMPM, San Juan County

RECEIVED
FEB 27 1996

OIL CON. DIV.
DIST. 3

API # (assigned by OCD)
30-045-22814
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
Hampton
8. Well No.
3A
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation: 5658 GR

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

2-11-96 MIRU. ND WH. NU BOP. Blow well clean. TOOH w/144 jts 2 3/8" tbgs. TIH w/4 1/2" FB pkr, set @ 4326'. Acidize lower Menefee w/500 gal 15% HCl. Reset pkr @ 4485'. Swab tbgs dry. Release 4 1/2" FB pkr, TOOH. TIH w/4 1/2" gauge ring. Set CIBP @ 4490'.

2-12-96 TOOH. Load hole w/KCl wtr. Spot 135 gal 15% Hcl @ 4440'. TOOH. TIH, attempt to run CBL. CIBP not holding. TOOH. TIH w/4 1/2" RBP @ 4460'. Dump 2 sx sd on RBP. TIH to 4440'. PT RBP. Load hole, spot 135 gal 15% Hcl. TOOH. RU, ran CBL-CCL-GR @ 0-4460', TOC in 4 1/2" lnr @ 2720', TOC in 7" 1290'. Set 7" pkr @ 30'. PT csg to 3450 psi, OK. Perf lower Menefee w/1 SPF @ 4283-4285', 4290-4292', 4308-4330', 4252-4262', 4285-4290', 4337' w/36 holes total. Acidize w/500 gal 15% Hcl. Frac lower Menefee w/2981 bbl slk wtr, 90,000# 20/40 Arizona sd. TIH w/RBP, set @ 4270'.

2-13-96 Dump 2 sx sd on RBP. TIH, spot 200 gal 15% HCL @ 4255'. TOOH. PT RBP & csg to 3450 psi, OK. Perf upper Menefee w/1 SPF @ 4113, 4120, 4127, 4140, 4176-4180, 4190-4202, 4238, 4247-4251 w/25 0.30" diameter holes total. Ball off upper Menefee w/1% Kcl wtr. TIH w/pkr, tag sd @ 4244'. Reverse circ hole clean. Spot 200 gal 15% Hcl @ 4255'. Set pkr @ 3945'. Acidize w/500 gal 15% Hcl. Frac upper Menefee w/2980 bbl slk wtr, 75,000# 20/40 Arizona sd. Reset RBP @ 3450'. PT csg & RBP to 3450 psi, OK. Perf Cliff House w/1 SPF @ 3819-3826', 3842-3854', 3879-3884' w/24 0.30 diameter holes total. Spot 100 gal 15% Hcl @ 3890'. Set pkr @ 3650'. Acidize w/20 bbl 15% HCL. TOOH w/pkr. TIH to 3900'. Blow well & CO.

Continued on back

SIGNATURE

Regulatory Administrator February 23, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB 28 1996

2-14-96 Blow well & CO.
2-15-96 Blow well & CO. TOOH. TIH w/4 1/2" FB pkr, set @ 3496'. Load backside w/wtr. Pressure to 500 psi. Sqz Cliff House w/50 sx Class "G" cmt w/2% calcium chloride. Sqz to 800 psi. Displace w/16.1 bbl wtr. WOC. Release pkr, TOOH. TIH, tag cmt @ 3646'. WOC.
2-16-96 Drill cmt @ 3646-3864'. Circ hole clean. TOOH. TIH, blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO.
2-17-96 Blow well & CO.
2-18-96 TOOH. TIH w/retrieving head to top of RBP @ 4269'. Blow well clean. Latch RBP, TOOH. TIH to top of lnr @ 2299'. Blow well & CO.
2-19-96 Unable to CO to RBP @ 4460'. Found cone & bottom ring from last RBP missing. TOOH. TIH w/fishing tools. TOOH w/fish and fishing tools. TIH, Blow well & CO.
2-20-96 Blow well & CO.
2-21-96 TOOH. TIH w/retrieving tool, Latch RBP, TOOH. TIH, drill CIBP. CO to 4822'. Blow well & CO.
2-22-96 TOOH. TIH, blow well & CO. TOOH. RU, ran after frac log @ 3750-4100'. RD. TIH, blow well & CO. TIH w/147 jts 2 3/8" 4.7# J-55 tbg, landed @ 4676'. ND BOP. NU WH. RD. Rig released.