

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' F/NL - 1560' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing and Cement Record</u>		

5. LEASE
SF 079045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco
Unit Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
51A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
C-29-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6363' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-78 Ran 6 jts 9 5/8" 36.00# H-40 casing; 198' landed at 213'; cemented with 150 sacks of class B cement with 2% CaCl₂. Plug down 12:15 PM, 10-24-78. Cement circulated; nipples up, tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.

10-29-78 Ran 89 jts 7" 23.00# K-55 casing; 3611' landed at 3623'. Cemented with 250 sacks of Howco Lite with 1/4# flocele per sack and 100 sacks class B with 1/4# flocele per sack and 2% CaCl₂. Plug down 3:00 PM, 10-29-78. Tested 7" casing to 1000 PSI for thirty minutes, held OK.

11-1-78 6010' TD; 5956' PBTD. Ran 62 jts 4 1/2" 10.50# K-55 casing; 2559' landed at 6009'. Top of liner at 3439' TIW - PBR tool at 3440'; float collar at 5956'. Cemented with 300 sacks of 50-50 pozmix with 2% gel and 0.6% FLA, 1/4# flocele/sk and 6 1/4# fine gilsonite per sack. Plug down 1:15 PM, 11-1-78. Reversed out 15 bbls cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso TITLE District Manager DATE 11-2-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

