

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

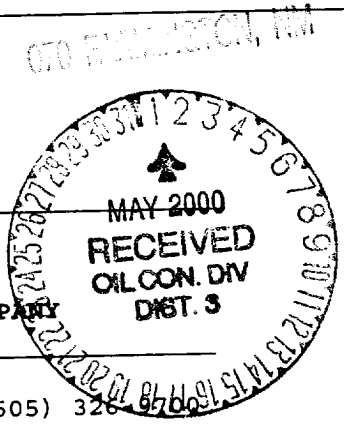
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R, M

1170'FSL, 1450'FEL, Sec.23, T-30-N, R-10-W, NMPM



5. Lease Number
SF-078200-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle B #2A

9. API Well No.
30-045-23168

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Payadd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-4-00 MIRU. SDON.
- 4-5-00 ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/CIBP & pkr. Set CIBP @ 4270', & pkr @ 4260'. PT CIBP to 1000 psi/15 min, OK. TOO H w/pkr. RU W/L. Ran GR/CBL/CCl @ 4270-2960', good bond. RD W/L. TIH w/pkr, set @ 3070'. PT CIBP to 3800 psi/15 min, OK. TOO H w/pkr. Perf lwr Lewis @ 3960-3970', 4025-4035', 4085-4095', 4110-4120', 4145-4155', 4195-4205' w/60 0.30" diameter holes. SDON.
- 4-6-00 Brk dwn lwr Lewis perms w/999 gal 10% acid. PT lines to 7000 psi, OK. Frac lwr Lewis w/307 bbl 20# lnr gel, 100,000# 20/40 AZ snd, 671,300 SCF N2. Flow well.
- 4-7-00 Flow back well.
- 4-8-00 TIH w/CIBP, set @ 3940'. TOO H. PT CIBP to 1000 psi/15 min, OK. Perf upper Lewis @ 3620-3630', 3660-3670', 3740-3750', 3790-3800', 3840-3850', 3880-3890' w/60 0.30" diameter holes. Brk dwn perf w/333 gal 10% acetic acid + 5% NH4CL. PT lines to 7000 psi, OK. Frac upper Lewis w/25# lnr gel, 100,000# 20/40 Brady snd. Displaced w/8 bbl fluid 13,200 SCF N2. Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/24/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

OFFICE

4-9-00 Flow back well.
4-10-00 TIH w/mill. Alternate blow & flow well.
4-11-00 Blow well & CO to CIBP set @ 3940'. M/O CIBP @ 3940'. Blow well.
4-12-00 CO to CIBP @ 4270'. Blow well. M/O CIBP @ 4270'. Alternate blow & flow well.
4-13-00 CO to PBDT @ 5521'. TOOH w/mill. TIH w/175 jts 2 3/8" 4.7# J-55 tbg, set @
5507'. ND BOP. NU WH. RD. Rig released.