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DISTRIBUTION					
SANTA FE					
FILE			-		
u.s.g.s.					
LAND OFFICE					
IRANSPORTER	OIL				
THANS! ON EN	GAS	T7			
OPERATOR			-		
PRORATION OFFICE					
Operator					
Tenneco Oil Company					

NEW MEXICO OIL CONSERVATION COMMISSION

c.

	SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (
	FILE /		AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GA\$		
	IRANSPORTER OIL /		1			
	GAS /		API 30-045-23295			
	OPERATOR Z		Par (30-0-5-23233		
I.	PRORATION OFFICE Operator					
	Tenneco Oil Company					
	720 So. Colorado	720 So. Colorado Blvd., Denver, Colorado 80222				
	1	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well X	Change in Transporter of: Oil Dry G	ni			
	Change in Ownership		ensate			
	If change of ownership give name and address of previous owner_					
II.	DESCRIPTION OF WELL AS	ND LEASE	* 119	A SE 080776		
	Lease Name	Well No. Pool Name, Including I	formation Kind of Leas	e Lease No		
	Mansfield	A-1 Dakota	State, Federo	or Fee Federal *		
	<u> </u>	160 Feet From The South 14	ne and 1110' 5 5	m Wast		
	The state of the s					
	Line of Section 25	Township 30-N Range	10-W . NMPM. San Ji	Jan County		
III.		ORTER OF OIL AND NATURAL G				
	Name of Authorized Transporter of		Address (Give address to which appro			
	Plateau, Inc. Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Box 108, Farmington, 1 Address (Give address to which appro	New Mexico 8740]		
	El Paso Natural Gas	_	Box 990, Farmington, N			
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Wh	en		
	give location of tanks.	L 25 30-N 10-W	! No !	ASAP		
	COMPLETION DATA	with that from any other lease or pool,		·		
	Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3/6/79	3/22/79	7200'	7132'		
	Elevations (DF, RKB, RT, GR, etc. 6062 GL	•	Top Oil/Gas Pay	Tubing Depth		
	Perforations	Dakota	6992'	7009 Depth Casing Shoe		
			D CEMENTING RECORD			
	13 3/4"	9 5/8"	233'	SACKS CEMENT		
	8 3/4"	7"	3531'	375 450		
		2 3/8"	7009 '	T.AV		
				i-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all: able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				TILL		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	co. kut		
	1079					
	GAS WELL			3073		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit Ad Condesea		
	7939 Testing Method (pitot, back pr.)	3 hr. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Cuartiffe gouge and Conv.		
	Back Pressure	1986	1992	3/44		
VI.	CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR 30 1979 19			
	Commission have been complie	d with and that the information given	Original Signed by A. R. Kendrick			
	above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation			
Administrative Supervisor		rvisor	tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allo- able on new and recompleted wells.			
4126179		(Para)	Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition			
		(Date)	Separate Forms C-104 must	be filed for each pool in multip		
			Il annatored matte	•		