

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

55 AUG -2- PM 2:02

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1420' FNL, 810' FWL, Sec. 6, T-31-N, R-9-W, NMPM

5. Lease Number

SF-078509

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #33A

9. API Well No.

30-045-23312

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay Add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-12-99 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbgs. TIH w/4 1/2" CIBP & pkr; set CIBP @ 5000', set pkr @ 4969'. PT CIBP to 3800 psi/5 min, OK. Rls pkr & TOO H. RU wireline. Ran CBL-GR-CCL @ 5000-3400'; TOC @ 4325'. RD wireline. PT csg to 3800 psi/15 min, OK. SDON.

7-13-99 TIH w/perf gun. Perf lwr Lewis w/1 SPF @ 4630-4907' w/56 0.30" diameter holes total. TIH w/pkr, set @ 4868'. Brk dwn perfs w/200 gal 10% acetic. TOO H w/pkr. TIH w/new pkr, set @ 4743'. Brk dwn remaining perfs w/400 gal acetic. Rls pkr & TOO H. TIH w/4 1/2" fullbore pkr, set @ 62'. SDON.

7-14-99 PT lines 4500 psi. Frac perfs w/73,358 gal 20# linear gel, 100,000# 20/40 frac sand, 20,000 SCF N2. Flow back well.

7-15-99 Rls pkr & TOO H. TIH w/gauge ring, tag up @ 4498'. TIH w/bit, CO @ 4498-4717'. TOO H w/bit. TIH w/4 1/2" WL CIBP, tag up @ 4528'. TIH w/bit, unload w/air. Alternate flow & blow well. SDON. (Verbal approval rec'd by W. Townsend, BLM, @ 2:15 pm to shoot 2 sqz holes & perform sqz).

7-16-99 TOO H w/bit. Set CIBP @ 4600'. TIH w/fullbore pkr, set @ 62'. PT CIBP & csg to 3800 psi/5 min, OK. TIH w/perf gun, perf 2 squeeze holes @ 4194'. TOO H w/gun. Est circ. TIH w/cmt retainer, set @ 4065'. Sqz w/150 sx Class "B" 50/50 poz (185 cu ft). Displaced w/16 bbl wtr. TIH w/mill. WOC. SDON.

cont'd on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/29/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____) FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

7-17-99 TIH, tag cmt @ 4007'. D/O cmt @ 4007-4207'. PT csg to 1000 psi/15 min, OK.
 TOO H w/mill. TIH w/scraper & bit, circ @ 4595'. TOO H w/scraper & bit.
 RU wireline. Ran CBL-CCL @ 4650-3750', TOC @ 3400'. TIH w/perf gun. Perf
 upper Lewis w/l SPF @ 4260-4565' w/56 0.30" diameter holes total. TOO H w/gun.
 RD wireline. TIH w/pkr, brk dwn perfs w/10% acetic. Rls pkr & TOO H. SDON.
 7-18-99 PT lines to 4500 psi. Frac perfs w/17,000 gal 20# linear foam, 100,000# 20/40
 AZ snd, 665,000 SCF N2. Flow back well.
 7-19-99 Flow well. TIH w/mill, tag up @ 4426'. CO to 4600'. Alt flow & blow well.
 7-20-99 Blow well. D/O CIBP @ 4600'. SDON.
 7-21-99 Cont. to D/O CIBP. CO to 5000', blow well.
 7-22-99 Blow well. TIH, tag CIBP @ 5000'. D/O CIBP & chase to 5839'. CO to 6175'.
 Flow well naturally. TOO H w/mill. SDON.
 7-23-99 TIH, tag up @ 6114'. CO to 6175'. Alternate flow well & shut-in well.
 7-24/26-99 Alternate flow well & shut-in well.
 7-27-99 Flow well naturally. TOO H. TIH w/196 jts 2 3/8" 4.7# J-55 tbg, set @ 6122'.
 ND BOP. NU WH. RD. Rig released.