



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1350

Burlington Resources  
P.O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

RECEIVED  
SEP 10 1996  
OIL CON. DIV.  
DIST. 3

*San Juan 32-9 Unit Well No. 42A  
Unit O, Section 6, Township 31 North, Range 9 West, NMPM,  
San Juan County, New Mexico.  
Blanco-Pictured Cliffs (Gas - 72359) and  
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Subsequent to recompletion operations, the applicant shall obtain a stabilized flow rate from the Blanco-Pictured Cliffs Gas Pool. This data, along with existing production data from the Blanco-Mesaverde Gas Pool shall then be utilized to determine a fixed allocation formula for the subject well.

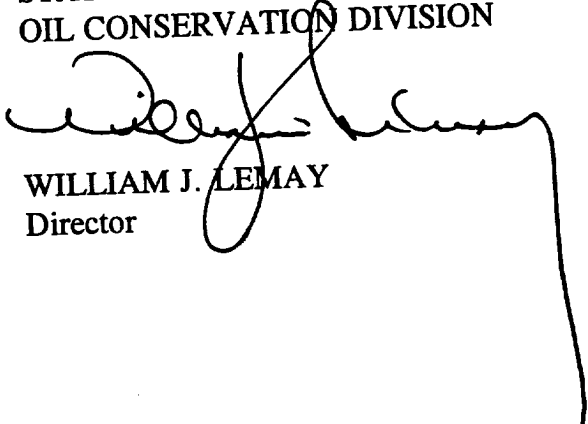
The applicant shall submit the production and test data and proposed allocation formula to the Santa Fe Office of the Division for approval.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 5th day of September, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec /  
Bureau of Land Management-Farmington