

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance

#115

9. API Well No.

3004523364

10. Field and Pool, or Exploratory Area

Blanco Fruitland Sand

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL 1025' FWL Sec. 10 T 30N R 9W Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

RECEIVED
NOV 22 1995
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
95 NOV -7 PM 12:58
070 PAMMATION, NM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe

Title Staff Assistant

Date 11-05-1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

APPROVED

NOV 20 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Florance 115

Version: #1
Date: November 1, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Neither zone has produced since 1991 and pressure is depleted on this well. It has never been a good producing well 20mcfd when it was producing.
-

Pertinent Information:

Location:	790' FSL 1025' FWL Sec 10 T 30N R 9W	Horizon:	FT
County:	San Juan	API #:	3004523364
State:	New Mexico	Engr:	Wyett/Deherrera
Lease:	BLM SF-078201	Phone:	H--(303)-368-7795
Well Flac:	979506		W-(303)-830-5578

Economic Information:

APC WI: .50
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date: 8/16/92 Tubing: 888 Casing: 888 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments: Shut in pressure

Florance 115

Orig. Comp. 8/79

TD = 3200', PBTD = 3106'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with 2 3/8" workstring and cement retainer. Set retainer at 3045'. Test casing integrity to 500#. Squeeze perfs at 3057' to 3095' with 28 cuft of cement. Pull out of retainer and spot 50' cement plug on top. (7 cuft cement.) POOH.
4. RIH with 2 3/8" workstring and cement retainer. Set retainer at 2790'. Test casing integrity to 500#. Squeeze perfs 2839' to 3036' with 110 cuft cement. Pull out of retainer and spot cement plug to surface with 373 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

FLORANCE 115 650
Location - 10M - 30N - 9W
COMMINGLE PC-FT
Orig. Completion - 8/79
Last File Update - 1/89 by DDM

