

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1005' FNL & 1795' FEL, Unit B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
USA-SF-078201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
112

10. FIELD OR WILDCAT NAME
Pictured Cliff

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 24, T-30-N, R-9-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5804' GL

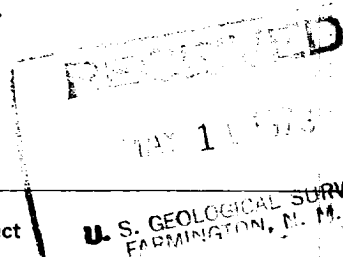
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Spud, surface & production csg	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/30/79 - 5/1/79
Spudded 12 1/4" hole on 4/27/79, and drilled to 242'. Ran bits 8 5/8", 24", K-55 csg and set @ 238'. Cemented w/210 Sx class "B" cement, 2% CACL2, 1/4# Sx flocele. WOC 12 hrs. Reduced hole to 7 7/8" and drilled to T.D. @ 3000' on 4/30/79. Ran 71 jts 4 1/2", 10.5#, K-55 csg and set @ 3000'. Cemented w/750 Sx 50/50 poz, 14% gel, 1/4# Sx Gilsonite, 1/4# Sx flocele, followed by 100 Sx class "B" cement & 20 bbls mud flush. Circulated and WOC 12 hrs. Released rig. WOCU.



Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Carley Watson TITLE Admin. Supervisor DATE 5/19/79

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LYLMACC

