

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

RECEIVED
OCT 27 1997

97 OCT 15 AM 10:10

070 FARMINGTON, NM

5. Lease Number
SF-078509
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

8. Well Name & Number
San Juan 32-9 U #23A

9. API Well No.
30-045-23382

10. Field and Pool
Blanco Pict. Cliffs/
Blanco Mesaverde

11. County and State
San Juan Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1600' FNL, 1490' FWL, Sec. 5, T-31-N, R-9-W, NMPM

DHC-1565

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

9-16-97 MIRU. SDON.

9-17-97 ND WH. NU BOP. TOOH w/199 jts 2 3/8" tbgs. TIH w/4 1/2" csg scraper to tight spot @ 6090'. TOOH w/csg scraper. TIH w/4 1/2" RBP, set @ 4117'. TIH, spot 10' sd on top of RBP. Load hole w/2 1/2" Kcl wtr. SDON.

9-18-97 PT csg to 1600 psi, OK. TIH, ran CBL-CCL-GR @ 100-4089', TOC on 4 1/2" csg @ 3650'. (Verbal approval to squeeze from Wayne Townsend, BLM). TOOH. TIH, ran CNL @ 3039-3883'. TOOH. TIH, perf 2 sqz holes @ 3636'. TOOH. TIH w/7" FB pkr, unable to get through tight spot @ 2223'. TOOH. TIH w/6 3/4" swedge. Clean out to 2409'. TOOH. SDON.

9-19-97 TIH through tight spot @ 2223', OK. TOOH. TIH w/7" pkr, set @ 3380'. Load annulus w/52 bbl wtr. PT annulus to 500 psi, OK. Pressure up annulus to 500 psi. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride through perfs @ 3636'. Displace w/20 bbl wtr. Sqz to 2300 psi. TOOH. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date OCT 22 1997

DITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
[Signature]

NMOC

9-20-97 Latch pkr, TOOH. TIH, tag TOC @ 3582'. Drill cmt @ 3582-3661'. Circ hole clean w/2% Kcl wtr. PT csg to 1000 psi/15 min, OK. TOOH. TIH, ran CBL-CCL-GR @ 0-4080' w/1000 psi on csg, TOC @ 1740'. TIH, perf Pictured Cliffs 1 SPF @ 3667, 3669, 3673, 3676, 3679, 3682, 3685, 3689, 3692, 3694, 3699, 3702, 3705, 3707, 3709, 3712, 3718, 3723' w/18 holes total. TOOH. SDON.
 9-21-97 TIH w/7" FB pkr, set @ 3744'. TOOH. SDON.
 9-22-97 SI for weather.
 9-23-97 Load hole w/52 bbl wtr. PT csg to 3000 psi, OK. TOOH w/pkr. Roll hole w/wtr. Displa 500 gal 15% HCL @ 3644'. Frac Pictured Cliffs w/425 bbl 25# linear gel, 139,000# 20/40 Arizona sd, 540,000 SCF N2. TOOH. CO after frac.
 9-24-97 Blow well & CO.
 9-25-97 TOOH. TIH w/4 1/2" retrieving tool. Blow well & CO. SDON.
 9-26-97 Blow well & CO. Latch RBP, TOOH. TIH w/200 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6458'. Blow well & CO. ND BOP. NU WH. Blow well & CO. SD for weekend.
 9-29-97 Blow well & CO. RD. Rig released.
 10-1-97 Ran tracer log @ 3348-4048'.

Well will produce as a Pictured Cliffs/Mesaverde down-hole commingle under DHC-1565