UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice	es and Reports on Wells	0 11. 1:33	
1. Type of Well		5. a.o∂ //, №/6.	Lease Number NMSF-078386 If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name San Juan 32-9 Unit
BURLINGTON	GAS COMPANY		
		8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8		9.	San Juan 32-9 Unit #5A API Well No. 300452342800
4. Location of Well, Footage, Sec.	, T, R, M	10.	Field and Pool
∠ Sec.15, T-31-N, R-09-W, NMPM			Blanco Mesaverde
1600'FNL, 1120'FWL		11.	County and State San Juan Co, NM
			Sair Sdair CO, 141
12. CHECK APPROPRIATE BOX TO INDIC			DATA
Type of Submission	Type of Acti		
X Notice of Intent	Abandonment	Change of Pla	ans
Subsequent Report	Recompletion Plugging Back	New Construct Non-Routine D	tion Fracturing
Subsequent Report	Casing Repair	Water Shut o	ff
Final Abandonment	Altering Casing	. Conversion to	n Injection
	X Other - Pump Instal		3 111,0001011
-			
13. Describe Proposed or Complet	ed Operations		
It is intended to install a	pump jack on subject w	ell according	to the attached procecur
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14. I hereby certafy that the fo	oregoing is true and co	rrect.	
Man Dened of D			0.45.407
Signed May Madhild (vgw) Title <u>Regulatory A</u>	administrator	Date 2/5/9/
/This ange for Endowed an Chata	Office was		
(This space for FX Daine W. Satisfied APPROVED BY	Title	Date	FEB 1 3 1997
CONDITION OF APPROVAL, if any:			PED 1 3 1881
constitution of military,			

WORKOVER PROCEDURE -- PUMP INSTALLATION

San Juan 32-9 Unit #5A DPNO 69842 Blanco Mesaverde Sec. 15, T31N, R09W San Juan County, New Mexico

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BR safety regulations.
- Set pump jack. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP. Send wellhead to A-1 Machine or WSI to be inspected and configured for rod pumping.
- 3. TIH and tag bottom. Record depth. POH with 2 3/8" tubing (191 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). TIH and CO with air.
- 4. TIH with 2-3/8" tubing and land at 6048'. ND BOP and NU wellhead.
- 5. RIH with 1-1/4" pump and 3/4" rods. Space out rods. Load the tubing, seat the pump, and check pump action. Hang well on pump and return to production.

6. Rig down, move off location and restore location.

Recommended:

Approval:

Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

San Juan 32-9 Unit #5A

CURRENT -- 1/17/97

Blanco Mesaverde **DPNO 69842**

1600' FNL, 1120' FWL, Section 15, T-31-N, R-09-W, San Juan County, NM Longitude / Latitude: 36 34.0555' --- 107 46.3330'

Spud: 8-9-79 Completed: 3-10-80 Elevation: 6540' (GL)

Compression: B6

6551' (KB) 9 5/8", 36#, H40 Csg set @ 219' Logs: FDC-GR; I-GR; TS Cmt w/224 cf cmt. Circulated 5 Bbls to 13 3/4" Hole Surface Workover(s): None 2 3/8", 4.7#, J55 Tubing set @ 5980' (191 Jts.) (Dover SN @ 5948') TOC @ 2200' (TS) Liner Hanger @ 3571' 8 3/4" Hole 7", 20#, KS Csg set @ 3732' Cmt w/402 of cmt to 2200' (TS) Mesaverde @ 5239' Perfed CH & Men @ 5245' -- 5568' w/1 spz Fraced w/55,500# 20/40 Sand & 111,000 gal. wate Perfed Upper PL @ 5641' -- 6038' w/1 spz Point Lookout @ 5630' Fraced w/79,000# 20/40 sand & 158,000 gal. water

CASING PRESSURES		PRODUCTION HISTORY		INTEREST	PIPELINE
Initial SICP (3/80):	595 psi	Gas Cum: Current (11/96)	473.9 MMcf 209 Mcf/d	GWI: 42.50	D% EPNG
Current SICP (4/93):	382 psi	Oil Cum:	18.1 Mbo	NRI: 32.86	5%
		Current (11/96)	8.4 Bo/d	SJBT: .42	2%

PBTD 6075

TD 6093'

6 1/4" Hole .

4 1/2", 10.5#, KS Liner set @ 3571' - 6093' cmt

w/449 cf cmt. TOC @ 3571' (Rev. out 11 Bbi

cmt.)