Form 3160-5 *(December 1080)

HINTED CENTER DEP

ONTIED	SIA	LES	i i			
ARTMENT OF	THE	INTERIOR	-		Designation 8	- 0
BUREAU C	F LA	ND MANAGEMENT	-). Lease	vesignation (×

Budget Bureau No. 1004-0135 Expires: September 30, 1990

ecember 1909)	BUREAU OF LAND MANAGEMENT	5. Lease Designation & Serial #
	INDRY NOTICES AND REPORTS ON WELLS IVED	NM-03358
SII	INDRY NOTICES AND REPORTS ON WELLS'	6 If Indian Allotten/Tribe Name

	BONDEL HOTICES AND EFFORTS ON FEEDER VII DOUR
Do not use this	form for proposals to drill, deepen or reentry to addifferent reservoir.
	Hea HADDITCATION FOR DEDMIT-W for such proposals

	55 SEP 12 PH 1: 3	7. If Unit or CA, Agmt. Design.
SUBMIT IN TRIP	ICATE 0/0 PARAMESTON, N	Northeast Blanco Unit 8. Well Name and No.:
1. Type of Well: oil well gas wel	Q10 11 million value of	N.E.B.U.# 205
2. Name of Operator: Blackwood & Nichols (Company A Limited Partnership	30-045-23601 10. Field & Pool/Expltry Area:
3. Address of Operator: P.O. Box 1237, Durane	S. Los Pinos FS-PC 11. County or Parish, State:	
4. Location of Well: (Footage, Sec., T., R., M., o	San Juan, New Mexico	
Section 10, T31N, R7V		ı

12.	CHECK APPROPRIATE BOX(s	3) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OTHER DA	TA	
	TYPE OF SUBMISSION		TYPE OF ACTION			
	XX Notice of Intent	_xx_	Abandonment		Change of Plans	
-			Recompletion		New Construction	
	Subsequent Report		Plugging Back		Non-Routine Fracturing	
	D)ECEW		Casing Repair		Water Shut-Off	
	Final Abandonment Notice E		Altering Casing		Conversion to Injection	
	SEP 2 1 1950		Other: (Note:	Report results of multiple com	mpletion on Well Completion	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

or Recompletion Report and Log form.)

The NEBU #205 was drilled and completed in 1980 as a Los Pinos Fruitland Sand-Pictured Cliffs well. The well has 9-5/8" casing set at 216' (cemented to surface) and a long string of 4-1/2" casing (cement top 2000'). In 1980 a Baker cement retainer was set at 3430' and the interval 3550-3562' was perforated and fractured. The well produces excessive water which makes the well uneconomical.

P & A procedure is attached.

reby certify that the foregoing is true and correct. AL RECTOR		DISTRICT SUPERINTENDENT	Date: <u>Aug 31, 19</u> 95
 (This space for Federal or State office use)			· · · · · · · · · · · · · · · · · · ·
Approved By Conditions of approval, if any:	Title	/IS AN	IENDED
		CEO	0.4005

BLACKWOOD & NICHOLS CO.

PLUG AND ABANDONMENT PROCEDURE

8-31-95

WELL NAME:

Northeast Blanco Unit No. 205

LOCATION:

1180' FSL, 925' FEL, Section 10, T31N, R7W

San Juan County, New Mexico

FIELD:

South Los Pinos Fruitland Sand-Pictured Cliffs

ELEVATIONS:

6560' GR

WELL DEPTH:

3620' PBTD

- 1. MIRU plugging rig.
- 2. Load hole with water.
- 3. ND wellhead, NU Bop.
- 4. PU 4 its tubing, reverse circulate to top of cement retainer at 3430'.
- 5. Spot 25 sacks Class B cement with 2% CaCl₂ and 1/4# per sack Flocele across Fruitland formation (3430-3148').
- 6. POOH with 14 jts of 2-3/8" tubing to 3000'. Reverse circulate to clear tubing. WOC for 2 hours.
- 7. TIH and tag cement top. POOH with 20 jts 2-3/8" tubing to 2400'.
- 8. Spot 23 sacks Class B cement across Ojo Alamo formation (2400-2100').
- 9. POOH with 2-3/8" tubing.
- 10. Perforate one hole at 400'.
- 11. PU 1 jt tubing, close pipe rams, circulate cement down 4-1/2" casing and up annulus to surface.
- 12. Cut off wellhead below grade, install permanent marker.