NO. OF COPIES RECEIVED	<u> </u>			-014 TION COMMISS		>	30-6	145-23	631
DISTRIBUTION SANTA FE	,	NEW	MEXICO OIL CONS	ERVATION COMMISS	IUN		orm C-101 evised 1-1-6		
FILE			•			[3	A. Indicate	Type of Lease	
U.S.G.S.	2						STATE 4	X FEE	7
LAND OFFICE	7					.5	. State Oil	& Gas Lease No.	
OPERATOR							E-5383	3	
							111111	HIHIH	11111
APPLICATIO	N FOR PERM	OT TIN	DRILL, DEEPEN	OR PLUG BACK					
1a. Type of Work			· • • • • • • • • • • • • • • • • • • •			;	7. Unit Agre	eement Name	
DRILL XX			DEEPEN	DI I	JG BAC				
b. Type of Well			DEEL EN []			6		.ease Name	
OIL GAS WELL WELL	OTHER			ZONE XX	MULTIP ZO	NE	Farming	; "F"	
2. Name of Operator			***************************************			(. Well No.		
Getty Oil Company					··· - · · · · · · · · · · · · · · · · ·			1	
3. Address of Operator								nd Pool, or Wildcat	
Box 3360 Casper,	WY 82602	<u> </u>					Blanco	P.C.	
4. Location of Well UNIT LETTE	R	Loc	TATED	FEET FROM THENOT	th	LINE			
AND 1520 FEET FROM	THE West	LIN	E OF SEC. 32	TWP. 30N RGE.	, 8, ,	NMPM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	444
							12. County		
	HHHH	4444			<i>HH</i>	HHH	San Jua	///////	1111
	HHHH	4444		19. Proposed Depth	100	Formation	777777	20. Rotary or C.T	
				-				20. 1101011 01 0.1	'
21. Elevations (Show whether DF,		77777		2670' 21B. Drilling Contracto	_P1	ctured	Cliff_	Rotary	
	PT etc 1 12		& Status Dlug Dand				00 8		
	RT, etc.) 2		& Status Plug. Bond					k. Date Work will st	art
5938' GL	RT, etc.) 2	Blank	- 1	Unknown				15, 1979	art
	RT, etc.) 2	Blank	et		·				art
5938' GL		Blank	PROPOSED CASING AN	Unknown ID CEMENT PROGRAM	١	ACKS OF	July	15, 1979	
5938 GL 23. SIZE OF HOLE	SIZE OF C	Blank P ASING	PROPOSED CASING AN	Unknown ID CEMENT PROGRAM T SETTING DEP	١	ACKS OF	July	15, 1979 EST. TO	
5938' GL 23. SIZE OF HOLE 10 3/4"	SIZE OF C	Blank P ASING	PROPOSED CASING AN WEIGHT PER FOC	Unknown ID CEMENT PROGRAM T SETTING DEP	١	230	July	EST. TO Surface	
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CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well Ho. FARMING "F" GETTY OIL COMPANY Section Township Range Il Leller County 32 30N 8W F San Juan tual Footage Location of Well: 1500 1520 North Icet from the West feet from the line and ound Level Clev. Producing Formation Dedicated Acreage: 5938 Blanco Pictured Cliff Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name H. E. Aab Position Area Superintendent Company Getty Oil Company Date 6-19-79 Sec. 32 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June Fred 3950 1500 1000 # U Q