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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23631
Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease |
| STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| E-5383 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Farming "F" | |
| 2. Name of Operator Getty Oil Company | | 9. Well No. 1 | |
| 3. Address of Operator Box 3360 Casper, WY 82602 | | 10. Field and Pool, or Wildcat Blanco P.C. | |
| 4. Location of Well UNIT LETTER "F" LOCATED 1500 FEET FROM THE North LINE AND 1520 FEET FROM THE West LINE OF SEC. 32 TWP. 30N RGE. 8 NMPM | | 12. County San Juan | |
| 19. Proposed Depth 2670' | | 19A. Formation Pictured Cliff | |
| 20. Rotary or C.T. Rotary | | 21. Elevations (Show whether DF, RT, etc.) 5938' GL | |
| 21A. Kind & Status Plug. Bond Blanket | | 21B. Drilling Contractor Unknown | |
| 22. Approx. Date Work will start July 15, 1979 | | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 10 3/4" | 8 5/8" OD | 24# | 400' | 230 | Surface |
| 7 7/8" | 4 1/2" OD | 10.5# | 2670' | 490 | Surface |

We propose to drill this well to 2670' with mud to test the P.C. Formation. The BOP stack will consist of a pipe ram, blind ram and a rotating head. The BOP stack will be nipped up and pressure tested to 1000 psi, after cementing of the surface casing has been completed. Drilling will resume when it has been determined that the BOP stack will contain the pressure. Additional testing of the BOP stack will consist of a daily mechanical check of the pipe rams, and mechanical checks of the blind rams whenever the drill pipe is out of the hole.
Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 9-20-79



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W & G. L. B. Title Area Superintendent Date 6-19-79

(This space for State Use)

APPROVED BY Frank S. Lang TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 22 1979

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

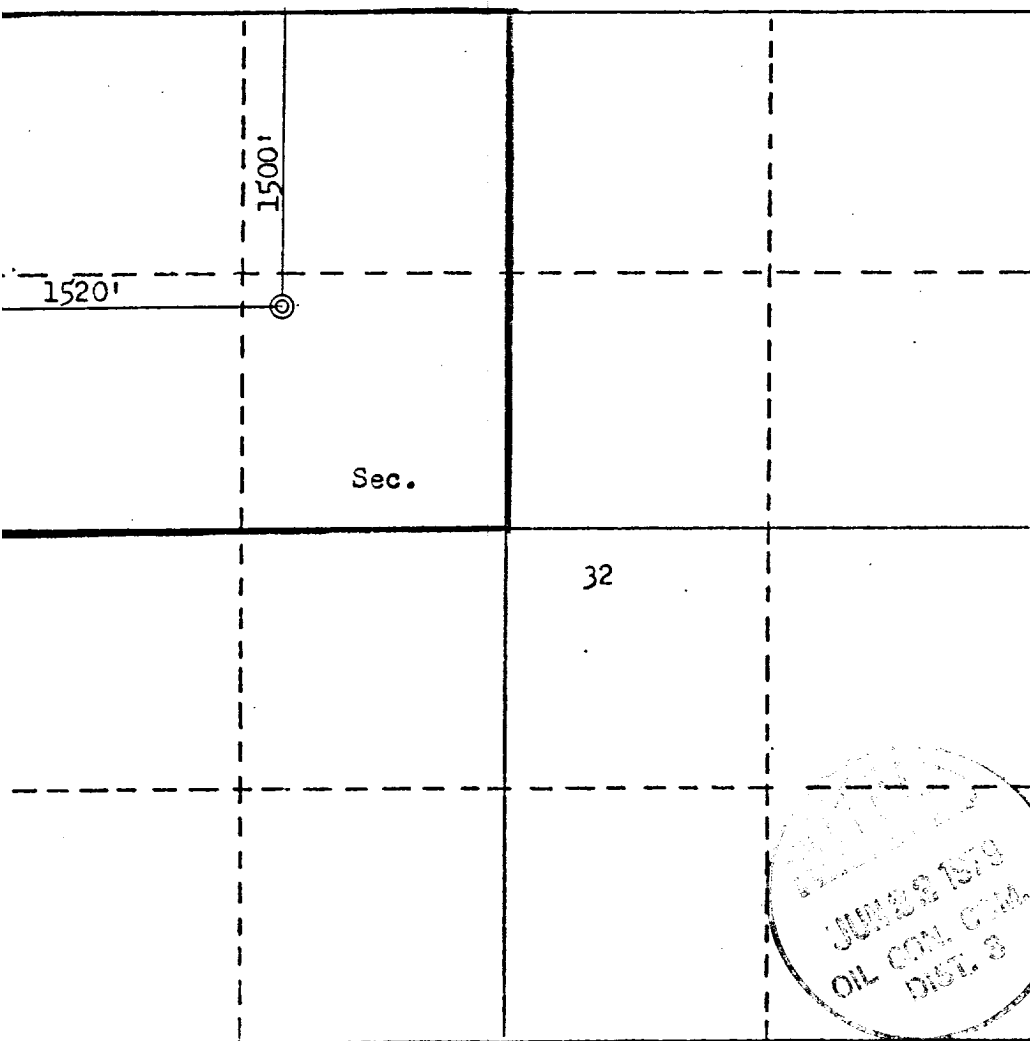
| | | | | | |
|---|---|------------------------|--------------------------------------|---------------------------|--|
| Operator GETTY OIL COMPANY | | | Lease FARMING "F" | | Well No. 1 |
| Block Letter F | Section 32 | Township 30N | Range 8W | County San Juan | |
| Initial Footage Location of Well: 1500 feet from the North line and 1520 feet from the West line | | | | | |
| Ground Level Elev. 5938 | Producing Formation Pictured Cliffs | | Pool Blanco Pictured Cliff | | Dedicated Acreage: 160 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
H. E. Aab *H. E. Aab*
Position
Area Superintendent
Company
Getty Oil Company
Date
6-19-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 1, 1979
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr
Fred B. Kerr
Certificate No. **3950**
D. S. KERR, JR.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600